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INVOICE DATE: 04/11/14  
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TEL: 866 - 260 - 9240 FAX: 855 - 323 - 987

**BILL TO:** HOLLAND AND HART LLP  
E SPENCER(CARRIZO OIL&GA  
PO BOX 8749  
DENVER CO 802028749

**ADVERTISER/AGENCY:**



**McGRAW HILL  
FINANCIAL**

**PUBLICATION:** DENVER DAILY JOURNAL

STATE OF COLORADO  
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY,  
HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIME HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES  
OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON  
THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE  
HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS;  
I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED  
WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION  
PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME  
MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL  
ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE  
OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH  
THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE  
FOLLOWING DAYS TO WIT:

4/7/14 - C#535 D#1404-SP-2034

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND  
CORRECT.

SIGNED,

*Karina Morales*

CHIEF CLERK

## PUBLIC NOTICES

**NOTICE TO CREDITORS**  
In the Matter of the Estate of:  
**LENORE A. HARRIS**, also  
known as **LENORE ANN HARRIS**,  
also known as **LENORE HARRIS**,  
Deceased.

**Case Number 14 PR 30428**  
All persons having claims  
against the above-named estate  
are required to present them to the  
Personal Representative or to Denver  
Probate Court of the City and County  
of Denver, Colorado on or before  
**August 7, 2014**, or the claims may  
be forever barred.

**GARY PALIN HARRIS**,  
Personal Representative  
2902 S. Sidney Ct.  
Denver, CO 80231  
Published: April 7, 14 & 21, 2014  
in The Daily Journal 163

**NOTICE OF FINAL PAYMENT**  
176

Notice is hereby given that at  
5:00 p.m., Local Time, on the 17th  
day of April, 2014, the City and  
County of Denver, Denver, Colorado  
will make final settlement with WL  
Contractors, Inc., Contractor, for  
all materials furnished and for all  
labor performed under a contract  
with said City and County of Denver,  
dated the 11th day of May, 2012, for  
201204245 - Traffic Signal Upgrade  
- Mill Levy Pkg 3.

File claims with the Manager,  
Department of Public Works, 201  
West Colfax Avenue, Department  
608, Denver, Colorado 80202, on or  
before 5:00 p.m., Local Time, on the  
17th day of April, 2014, pursuant to  
C.R.S. 1973, Title 38-26-107.

**Jose M. Cornejo, P.E.**  
Manager of Public Works  
Published: April 7 & 8, 2014  
in The Daily Journal 176

**NOTICE OF PUBLIC SALE**  
177

On Friday, April 25th, 2014  
the following U-Stor Self Storage  
facilities (Locations and times noted  
below) will sell to the highest bidder  
at public sale certain household,  
business and personal property of  
the following occupants and their  
storage space.

**10:00 am**  
**U-Stor Knox Court, 3495 S. Knox**  
**Court, Denver, CO 80236**

#45 - Michelle Daigle - P.O. Box 187,  
Morrison, CO 80465 - Table/  
Chairs, China Hutch, Desk, Bike,  
Toys, Boxes, Clothes, Misc.

**11:30 am**  
**U-Stor Peoria, 12072 E. 30th Avenue,**  
**Aurora, CO 80010**

#198 - Ronnell Eugene Harris  
- 1588 Macon Street, #202,  
Aurora, CO 80010 - Motor Bike,  
Lawn Mower, Luggage, Table,  
Sofa, Bed, Mattress, Misc.

#245 - Norma Jean Pacheco - 1021  
Athens Street, Cantn. TX 75103  
- Tools, Dresser, Storage Tubs,  
Totes, Boxes.

#255 - Kenneth Manuel II, 5554  
Salem Street, Denver, CO 80239  
- Sofa, Table/Chairs, TV, Bed,  
Boxes, Misc.

#326 - Lucretia Crowley - 12283  
East 53rd Avenue, Denver, CO  
80239 - Bikes, Golf Clubs, Desk,  
Mattresses

#452 - Alma Torry Cordova Leon  
- 1749 Noine Street, Aurora,  
CO 80010 - Guitar, Microwave,  
Dresser, TV, Mattresses, Boxes.

#494 - Paulette Noble - 13900  
Albrook Drive, #P509, Denver,  
CO 80239 - Totes, Luggage,  
Lamp, Bags, Misc.

This public sales will be held for  
the purpose of satisfying rent and  
other charges as provided by rental  
agreement pursuant to Colorado  
Law 3821.5-101 thru 38-21.5-105  
C.R.S.

"Please NO small children  
or Smoking"

Publication Dates: Apr. 7 & 14, 2014  
in The Daily Journal 177

**NOTICE OF FINAL PAYMENT**  
178

Notice is hereby given that at  
5:00 p.m., Local Time, on the 17th  
day of April, 2014, the City and  
County of Denver, Denver, Colorado  
will make final settlement with FCI  
Constructors Inc., Construction  
Contractor for all materials furnished  
and for all labor performed under a  
contract with said City and County of  
Denver, dated 25th day of February,  
2013, for the On-Call Construction  
(OC201308984) for Contract No.  
201314558 - DCJ Heat Trace.

File claims with the Manager,  
Department of Public Works, 201  
West Colfax Avenue, Department  
608, Denver, Colorado 80202, on  
or before 5:00 p.m., Local Time, on  
the 17th day of April, 2014, pursuant to  
C.R.S. 1973, Title 38-26-107.

**Jose M. Cornejo, P.E.**  
Manager of Public Works  
Published: April 7 & 8, 2014  
in The Daily Journal 178

**NOTICE OF FINAL SETTLEMENT**  
179

Notice is hereby given that at 11  
a.m., local time, April 22, 2014 the  
City and County of Denver, Colorado  
will make final settlement with WL  
Contractors, Inc., Contractor, for  
all materials furnished and for all  
labor performed under a contract  
with said City and County of Denver  
for Contract No. 201207652, On-Call  
Construction Services 2012 Task  
7-AGTS Running Surface Repair  
Phase 3, at Denver International  
Airport, Denver, Colorado.

File claims with the Manager,  
Department of Aviation, Denver  
International Airport, Airport Office  
Building, 8500 Peña Boulevard,  
Denver, Colorado 80249-6340, on or  
before 11 a.m., local time, April 22,  
2014, according to Title 38, Article  
26, Section 107, C.R.S. (1973).

Published: April 7 & 8, 2014  
in The Daily Journal 179

**NOTICE OF FINAL SETTLEMENT**  
180

Notice is hereby given that at 11  
a.m., local time, April 22, 2014, the  
City and County of Denver, Colorado  
will make final settlement with  
Hudspeth and Associates, Inc., for  
all materials furnished and for all  
labor performed under a contract  
with said City and County of Denver  
for Contract No. CE 73062, On Call  
Define Small Business Pool 2009-7,  
Task 14 - Terminal Granite Repair  
at Denver International Airport,  
Denver, Colorado.

File claims with the Manager,  
Department of Aviation, Denver  
International Airport, Airport Office  
Building, 8500 Peña Boulevard,  
Denver, Colorado 80249-6340, on or  
before 11 a.m., local time, April 22,  
2014, according to Title 38, Article  
26, Section 107, C.R.S. (1973).

Published: April 7 & 8, 2014  
in The Daily Journal 180

THE DAILY JOURNAL

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McGraw-Hill  
CONSTRUCTION

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

CAUSE NO. 535

DOCKET NO. 1404-SP-2034

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD  
RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION,  
UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 26, 2014, Carrizo Oil and Gas, Inc. ("Carrizo" or  
"Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-  
116 C.R.S., a verified application ("Application") for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established  
by Order No. 535-102 for Section 32, Township 11 North, Range 57  
West, 6th P.M. (DSU#10 and DSU#11).
- 2) Vacate two approximate 960-acre drilling and spacing units and  
one approximate 1280-acre drilling and spacing unit established  
by Order No. 535-267 for Sections 18 (DSU#4), 21 (DSU#7), and 28  
(DSU#9), Township 11 North, Range 57 West, 6th P.M.
- 3) Vacate two approximate 640-acre drilling and spacing units  
established by Order No. 535-268 for Sections 27 and 34, Township  
11 North, Range 57 West, 6th P.M. (DSU#12).
- 4) Vacate an approximate 640-acre drilling and spacing unit established  
by Order No. 535-326 for Section 31, Township 11 North, Range 57  
West, 6th P.M. (DSU#10).
- 5) Vacate an approximate 640-acre drilling and spacing unit established  
by Order No. 535-355 for Section 9, Township 10 North, Range 57  
West, 6th P.M. (DSU#2).
- 6) Vacate an approximate 640-acre drilling and spacing unit established  
by Order No. 535-370 for Sections 31, Township 11 North, Range 57  
West, 6th P.M. (DSU#10).
- 7) Establish 11 approximate 960-acre to 1,280-acre drilling and spacing  
units for the Application Lands, for the production of oil, gas and  
associated hydrocarbons from the Niobrara Formation.
- 8) Approve up to 16 horizontal wells within each unit.
- 9) Approve an additional three horizontal wells within the approximate  
640-acre drilling and spacing unit established by Order No. 535-338  
for Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1).
- 10) Require the productive interval of the wellbore to be located no  
closer than 300 feet from each of the unit boundaries, and no closer  
than 300 feet from the treated interval of any other wellbore located  
in each unit.
- 11) Applicant requests to locate the surface facilities for the proposed  
wells for each unit be drilled from no more than one wellpad per  
quarter section, unless an exception is granted by the Director.

APPLICATION LANDS

**Township 10 North, Range 57 West, 6th P.M.**

Section 5: All ("DSU#1" - 640-acre unit)

**Township 10 North, Range 57 West, 6th P.M.**

Section 9: All ("DSU#3" - 1,280-acre unit)

**Township 11 North, Range 58 West, 6th P.M.**

Section 24: All

Section 25: N 1/4 ("DSU#3" - 960-acre unit)

**Township 11 North, Range 58 West, 6th P.M.**

Section 13: All

**Township 11 North, Range 57 West, 6th P.M.**

Section 18: All ("DSU#4" - 1,280-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 8: S 1/4 ("DSU#5" - 960-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 17: All

**Township 11 North, Range 57 West, 6th P.M.**

Section 19: All

Section 20: W 1/2 ("DSU#6" - 960-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 23: E 1/2

Section 21: All ("DSU#7" - 960-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 30: All

Section 29: W 1/2 ("DSU#8" - 960-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 26: E 1/2

Section 28: All ("DSU#9" - 960-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 31: All

Section 32: W 1/2 ("DSU#10" - 960-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 32: E 1/2

Section 33: All ("DSU#11" - 960-acre unit)

**Township 11 North, Range 57 West, 6th P.M.**

Section 27: All

Section 34: All ("DSU#12" - 1,280-acre unit).

PRIOR RULES AND ORDERS

- (available online at <http://colorado.state.co.us> under "ORDERS")
- Rule 318.a. of the Rules and Regulations of the Oil and Gas  
Conservation Commission requires that wells drilled in excess of  
2,500 feet in depth be located not less than 600 feet from any lease  
line, and located not less than 1,200 feet from any other producible  
or drilling oil or gas well when drilling to the same common source  
of supply. Section 4, Township 10 North, Range 57 West, 6th P.M.,  
(DSU#2), Section 17 (DSU#5), 19 (DSU#6), 20 (DSU#6 & #7), 29,  
(DSU#8 & #9), 30 (DSU#8), and 33 (DSU#11), Township 11 North,  
Range 57 West, 6th P.M., and Sections 13 (DSU#4), 24 (DSU#3), and  
the N 1/4 of 25 (DSU#3), Township 11 North, Range 58 West, 6th P.M.  
are subject to Rule 318.a.
  - On December 12, 2011, Order No. 535-102 established three  
approximate 640-acre drilling and spacing units for certain lands and  
approved up to two horizontal wells within each unit, with the treated  
interval of the wellbores to be located no closer than 600 feet from the  
boundaries of the unit, and no closer than 1,200 feet from the treated  
interval of any other wellbore located in the unit, for the production  
of oil, gas and associated hydrocarbons from the Niobrara Formation.  
Section 32, Township 11 North, Range 57 West, 6th P.M. (DSU#10 &  
DSU#11) is subject to this Order.
  - On July 9, 2012, Order No. 535-179 established six approximate 960-  
acre drilling and spacing units, and approved up to four horizontal  
wells within each unit, with the treated interval of the wellbores to be  
located no closer than 600 feet from the boundaries of the unit, and no  
closer than 1,200 feet from the treated interval of any other wellbore  
located in the unit, for the production of oil, gas and associated  
hydrocarbons from the Niobrara Formation. Section 5, Township 10  
North, Range 57 West 6th P.M. (DSU#1) is subject to this Order.
  - On February 11, 2013, Order No. 535-267 established 12 approximate  
960-acre drilling and spacing units for various sections in Township

## PUBLIC NOTICES

11 North, Range 57 West, 6th P.M., and approved up to four horizontal wells within each unit, the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 18 (DSU#4), 21 (DSU#7) and 28 (DSU#9), Township 11 North, Range 57 West, 6th P.M. are subject to this Order.

- On February 11, 2013, Order No. 535-289 established two approximate 640-acre drilling and spacing units for certain lands, and approved up to four horizontal wells within each unit, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 27 and 34, Township 11 North, Range 57 West, 6th P.M. (DSU#12) are subject to this Order.
- On March 25, 2013, Order No. 535-280 approved up to six horizontal wells within various approximate 640-acre exploratory drilling and spacing units, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 600 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.
- On March 25, 2013, Order No. 535-284 established an approximate 640-acre drilling and spacing unit and approved one horizontal well within the unit, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.
- On March 25, 2013, Order No. 535-289 pooled all interests within four approximate 640-acre drilling and spacing units for the development and operation of the Niobrara Formation. Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.
- On May 6, 2013, Order No. 535-326 established an approximate 640-acre drilling and spacing unit and approved up to six horizontal wells within the unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 600 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 31, Township 11 North, Range 57 West, 6th P.M. (DSU#10) is subject to this Order.
- On June 17, 2013, Order No. 535-338 approved up to thirteen horizontal wells within an approximate 640-acre drilling and spacing unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.
- On June 17, 2013, Order No. 535-355 approved an approximate 640-acre drilling and spacing unit and approve up to thirteen horizontal wells within the unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 9, Township 10 North, Range 57 West, 6th P.M. (DSU#2) is subject to this Order.
- On July 20, 2013, Order No. 535-370 approved up to thirteen horizontal wells within an established approximate 640-acre drilling and spacing unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 31, Township 11 North, Range 57 West, 6th P.M. (DSU#10) is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-1-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, April 28, 2014  
Tuesday, April 29, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than April 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (ccgcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 14, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By: Robert J. Frick, Secretary

Dated: March 31, 2014  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://ccgcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109  
Publication Date: April 7, 2014  
Published in The Daily Journal

Attorneys for Applicant:  
Elizabeth Spencer  
Holland and Hart LLP  
555 17th Street, Suite 3200  
Denver, CO 80201-8749  
[cyspencer@hollandhart.com](mailto:cyspencer@hollandhart.com)

## REPEATS

## NOTICE TO CREDITORS

062

In the Matter of the Estate of:  
**MARY PATRICIA COUGHLIN**,  
also known as **MARYPAT COUGHLIN**, also known as **MARY P. COUGHLIN**,  
Deceased

Case Number 2014PR030370

All persons having claims against the above-named estate are required to present them to the Personal Representative or to Denver Probate Court of the City and County of Denver, Colorado on or before July 24, 2014, or the claims may be forever barred.

EDWARD L. FARRELL, JR., MD  
Personal Representative  
6396 E. Floyd Drive  
Denver, Colorado, 80222

Published: Mar 24, 31 & Apr 7, 2014  
In The Daily Journal 062

## NOTICE TO CREDITORS

066

In the Matter of the Estate of:  
**HARRY MELVIN CRUMP, JR.**,  
also known as **HARRY M. CRUMP, JR.**, also known as **HARRY M. CRUMP**,  
Deceased

Case Number 2014PR030368

All persons having claims against the above-named estate are required to present them to the Personal Representative or to Denver Probate Court of the City and County of Denver, Colorado on or before July 24, 2014, or the claims may be forever barred.

KATHY CRUMP  
Personal Representative  
111 So. King Street  
Denver, Colorado, 80219

Published: Mar 24, 31 & Apr 7, 2014  
In The Daily Journal 066

## NOTICE TO CREDITORS

068

In the Matter of the Estate of:  
**SHARON W. GROSSENBACH**,  
Deceased

Case Number 14PR030152

All persons having claims against the above-named estate are required to present them to the Personal Representative or to Denver Probate Court of the City and County of Denver, Colorado on or before July 15, 2014, or the claims may be forever barred.

JON S. NICHOLLS, ESQ.  
Person Giving Notice  
1850 Race Street  
Denver, CO 80202

Published: Mar 24, 31 & Apr 7, 2014  
In The Daily Journal 068

## NOTICE TO CREDITORS

106

In the Matter of the Estate of:  
**ROBERT PAUL MCGOWAN**, also known as **ROBERT P. MCGOWAN**, also known as **ROBERT MCGOWAN**, also known as **BOB MCGOWAN**,  
Deceased

Case Number 2014 PR 303357

All persons having claims against the above-named estate are required to present them to the Personal Representative or to Denver Probate Court of the City and County of Denver, Colorado on or before July 21, 2014, or the claims may be forever barred.

JULIE M. NEMETZ  
Personal Representative  
5571 E. Mansfield Ave.  
Denver, CO 80237-1070

Published: Mar 31, Apr 7 & 14, 2014  
In The Daily Journal 106

## NOTICE OF FINAL PAYMENT

159

Notice is hereby given that at 5:00 p.m., Local Time, on the 14th day of April, 2014, the City and County of Denver, Denver, Colorado will make final settlement with RoadSafe Traffic Systems, Construction Contractor, for all materials furnished and for all labor performed under a contract with said City and County of Denver, dated the 30th day of October, 2012, for the On-Call Integrated Construction Program (OC201207366) 2012 On-Call Pavement Marking, Contract No. 201311040.

File claims with the Manager, Department of Public Works, 201 West Colfax Avenue, Department 608, Denver, Colorado 80202, on or before 5:00 p.m., Local Time, on the 14th day of April, 2014, pursuant to C.R.S. 1973, Title 38-26-107.

Jose M. Cornejo, P.E.  
Manager of Public Works  
Published: April 4 & 7, 2014  
In The Daily Journal 159

## NOTICE OF FINAL PAYMENT

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Notice is hereby given that at 5:00 p.m., Local Time, on the 14th day of April, 2014, the City and County of Denver, Denver, Colorado will make final settlement with RoadSafe Traffic Systems, Construction Contractor, for all materials furnished and for all labor performed under a contract with said City and County of Denver, dated the 30th day of October, 2012, for the On-Call Integrated Construction Program (OC201207366) 2012 On-Call Pavement Marking, Contract No. 201312483.

File claims with the Manager, Department of Public Works, 201 West Colfax Avenue, Department 608, Denver, Colorado 80202, on or before 5:00 p.m., Local Time, on the 14th day of April, 2014, pursuant to C.R.S. 1973, Title 38-26-107.

Jose M. Cornejo, P.E.  
Manager of Public Works  
Published: April 4 & 7, 2014  
In The Daily Journal 180

## NOTICE OF FINAL PAYMENT

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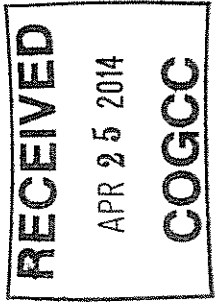
Notice is hereby given that at 5:00 p.m., Local Time, on the 14th day of April, 2014, the City and County of Denver, Denver, Colorado will make final settlement with RoadSafe Traffic Systems, Construction Contractor, for all materials furnished and for all labor performed under a contract with said City and County of Denver, dated the 30th day of October, 2012, for the On-Call Integrated Construction Program (OC201207366) 2012 On-Call Pavement Marking, Contract No. 201313794.

File claims with the Manager, Department of Public Works, 201 West Colfax Avenue, Department 608, Denver, Colorado 80202, on or before 5:00 p.m., Local Time, on the 14th day of April, 2014, pursuant to C.R.S. 1973, Title 38-26-107.

Jose M. Cornejo, P.E.  
Manager of Public Works  
Published: April 4 & 7, 2014  
In The Daily Journal 181

FOR LEGAL NOTICES IN  
THE DAILY JOURNAL  
Call us at 877-260-3621  
[daily\\_journal@mcgraw-hill.com](mailto:daily_journal@mcgraw-hill.com)

Affidavit of Publication



STATE OF COLORADO

ss.

County of Weld,

I Desirea Larson

of said County of Weld, being duly sworn, say  
that I am an advertising clerk of

**THE GREELEY TRIBUNE,**

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Tenth day of April A.D. 2014 and the last publication thereof: in the issue of said newspaper bearing the date of the

Tenth day of April A.D. 2014 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

April 10, 2014

Total Charges: \$576.00

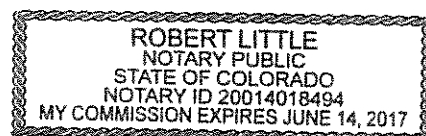
A handwritten signature in cursive script that reads "Desirea Larson".

10th day of April 2014

My Commission Expires 6/14/2017

A handwritten signature in cursive script that reads "Robert Little".

Notary Public



**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE  
NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535  
DOCKET NO. 1404-SP-2034

**NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 26, 2014, Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant"), by its attorneys, filed with the Commission pursuant to 534-60-116 C.R.S., a verified application ("Application") for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-102 for Section 32, Township 11 North, Range 57 West, 6th P.M. (DSU#10 and DSU#11);
- 2) Vacate two approximate 960-acre drilling and spacing units and one approximate 1,280-acre drilling and spacing unit established by Order No. 535-267 for Sections 16 (DSU#4), 21 (DSU#7), and 28 (DSU#9), Township 11 North, Range 57 West, 6th P.M. (DSU#12);
- 3) Vacate two approximate 640-acre drilling and spacing units established by Order No. 535-269 for Sections 27 and 34, Township 11 North, Range 57 West, 6th P.M. (DSU#12);
- 4) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-326 for Section 31, Township 11 North, Range 57 West, 6th P.M. (DSU#10);
- 5) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-355 for Section 9, Township 10 North, Range 57 West, 6th P.M. (DSU#2);
- 6) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-370 for Sections 31, Township 11 North, Range 57 West, 6th P.M. (DSU#10);
- 7) Establish 11 approximate 960-acre to 1,280-acre drilling and spacing units for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 8) Approve up to 16 horizontal wells within each unit;
- 9) Approve an additional three horizontal wells within the approximate 640-acre drilling and spacing unit established by Order No. 535-338 for Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1);
- 10) Require the productive interval of the wellbore to be located no closer than 300 feet from each of the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in each unit;
- 11) Applicant requests to locate the surface facilities for the proposed wells for each unit be drilled from no more than one wellpad per quarter section, unless an exception is granted by the Director.

**APPLICATION LANDS**

Township 10 North, Range 57 West, 6th P.M.  
Section 5: All ("DSU#1" - 640-acre unit)

Township 10 North, Range 57 West, 6th P.M.  
Section 4: All  
Section 9: All ("DSU#2" - 1,280-acre unit)

Township 11 North, Range 58 West, 6th P.M.  
Section 24: All  
Section 25: N 1/2 ("DSU#3" - 960-acre unit)

Township 11 North, Range 58 West, 6th P.M.  
Section 13: All  
Township 11 North, Range 57 West, 6th P.M.  
Section 18: All ("DSU#4" - 1,280-acre unit)

Township 11 North, Range 57 West, 6th P.M.  
Section 8: S 1/2 ("DSU#5" - 960-acre unit)  
Section 17: All

Township 11 North, Range 57 West, 6th P.M.  
Section 19: All  
Section 20: W 1/2 ("DSU#6" - 960-acre unit)

Township 11 North, Range 57 West, 6th P.M.  
Section 20: E 1/2 ("DSU#7" - 960-acre unit)  
Section 21: All

Township 11 North, Range 57 West, 6th P.M.  
Section 30: All  
Section 29: W 1/2 ("DSU#8" - 960-acre unit)

Township 11 North, Range 57 West, 6th P.M.  
Section 29: E 1/2 ("DSU#9" - 960-acre unit)  
Section 28: All

Township 11 North, Range 57 West, 6th P.M.  
Section 31: All  
Section 32: W 1/2 ("DSU#10" - 960-acre unit)

Township 11 North, Range 57 West, 6th P.M.  
Section 32: E 1/2 ("DSU#11" - 960-acre unit)  
Section 33: All

Township 11 North, Range 57 West, 6th P.M.  
Section 27: All  
Section 34: All ("DSU#12" - 1,280-acre unit)

**PRIOR RULES AND ORDERS**

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

• Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Section 4, Township 10 North, Range 57 West, 6th P.M. (DSU#2), Section 17 (DSU#5), 19 (DSU#6), 20 (DSU#6 & #7), 29, (DSU#8 & #9), 30 (DSU#8), and 33 (DSU#11), Township 11 North, Range 57 West, 6th P.M., and Sections 13 (DSU#4), 24 (DSU#3), and the N 1/2 of 25 (DSU#3), Township 11 North, Range 58 West, 6th P.M. are subject to Rule 318.a.

• On December 12, 2011, Order No. 535-102 established three approximate 640-acre drilling and spacing units for certain lands and approved up to two horizontal wells within each unit, with the treated interval of the wellbores to be located no closer than 600 feet from the boundaries of the unit, and no closer than 1,200 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 32, Township 11 North, Range 57 West, 6th P.M. (DSU#10 & DSU#11) is subject to this Order.

• On July 9, 2012, Order No. 535-179 established six approximate 960-acre drilling and spacing units, and approved up to four horizontal wells within each unit, with the treated interval of the wellbores to be located no closer than 600 feet from the boundaries of the unit, and no closer than 1,200 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 5, Township 10 North, Range 57 West 6th P.M. (DSU#1) is subject to this Order.

• On February 11, 2013, Order No. 535-267 established 12 approximate 960-acre drilling and spacing units for various sections in Township 11 North, Range 57 West, 6th P.M., and approved up to four horizontal wells within each unit, the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 16 (DSU#4), 21 (DSU#7) and 28 (DSU#9), Township 11 North, Range 57 West, 6th P.M. are subject to this Order.

• On February 11, 2013, Order No. 535-269 established two approximate 640-acre drilling and spacing units for certain lands, and approved up to four horizontal wells within each unit, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet, from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 27 and 34, Township 11 North, Range 57 West, 6th P.M. (DSU#12) are subject to this Order.

• On March 25, 2013, Order No. 535-280 approved up to six horizontal wells within various approximate 640-acre exploratory drilling and spacing units, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 600 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.

• On March 25, 2013, Order No. 535-284 established an approximate 640-acre drilling and spacing unit and approved one horizontal well within the unit, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.

- On March 25, 2013, Order No. 535-289 pooled all interests within four approximate 640-acre drilling and spacing units for the development and operation of the Niobrara Formation, Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.

- On May 6, 2013, Order No. 535-326 established an approximate 640-acre drilling and spacing unit and approved up to six horizontal wells within the unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, Section 31, Township 11 North, Range 57 West, 6th P.M. (DSU#10) is subject to this Order.

- On June 17, 2013, Order No. 535-338 approved up to thirteen horizontal wells within an approximate 640-acre drilling and spacing unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, Section 5, Township 10 North, Range 57 West, 6th P.M. (DSU#1) is subject to this Order.

- On June 17, 2013, Order No. 535-355 approved an approximate 640-acre drilling and spacing unit and approve up to thirteen horizontal wells within the unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, Section 9, Township 10 North, Range 57 West, 6th P.M. (DSU#2) is subject to this Order.

- On July 29, 2013, Order No. 535-370 approved up to thirteen horizontal wells within an established approximate 640-acre drilling and spacing unit, with the treated interval of the horizontal wellbore to be no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, Section 31, Township 11 North, Range 57 West, 6th P.M. (DSU#10) is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, April 28, 2014  
Tuesday, April 29, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than April 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 14, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By  
Robert J. Frick, Secretary

Dated: March 31, 2014

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The Tribune  
April 10, 2014