

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/10/2019

Document Number:

401921424

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 96155 Contact Person: Kyle Waggoner  
Company Name: WHITING OIL & GAS CORPORATION Phone: (970) 437-4113  
Address: 1700 BROADWAY STE 2300 Email: kyle.waggoner@whiting.com  
City: DENVER State: CO Zip: 80290  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 435245 Location Type: Well Site  
Name: Razor Number: 11E Pad  
County: WELD  
Qtr Qtr: SWNW Section: 11 Township: 10N Range: 58W Meridian: 6  
Latitude: 40.854192 Longitude: -103.839508

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.854725 Longitude: -103.839197 PDOP: Measurement Date: 11/02/2018  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 436611 Location Type: Production Facilities ☐ No Location ID  
Name: Razor Number: 11 Production  
County: WELD  
Qtr Qtr: SWNE Section: 11 Township: 10N Range: 58W Meridian: 6  
Latitude: 40.854164 Longitude: -103.832767

**Flowline Start Point Riser**

Latitude: 40.853774 Longitude: -103.832505 PDOP: Measurement Date: 11/02/2018  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.625  
Bedding Material: Native Materials Date Construction Completed: 07/02/2014  
Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.854718 Longitude: -103.839225 PDOP: \_\_\_\_\_ Measurement Date: 11/02/2018  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 436611 Location Type: Production Facilities ☐ No Location ID

Name: Razor Number: 11 Production

County: WELD

Qtr Qtr: SWNE Section: 11 Township: 10N Range: 58W Meridian: 6

Latitude: 40.854164 Longitude: -103.832767

**Flowline Start Point Riser**

Latitude: 40.853774 Longitude: -103.832505 PDOP: \_\_\_\_\_ Measurement Date: 11/02/2018

Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.625  
Bedding Material: Native Materials Date Construction Completed: 07/02/2014  
Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/10/2019 Email: kyle.waggoner@whiting.com

Print Name: Kyle Waggoner Title: Field Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

402039332

FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files