

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/30/2019 Document Number: 402058921

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 335-6904 Address: 410 17TH STREET SUITE #1400 Email: FKayser@bonanzacrck.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 430139 Location Type: Well Site Name: Antelope Number: J-19 PAD County: WELD Qtr Qtr: SESW Section: 19 Township: 5N Range: 62W Meridian: 6 Latitude: 40.378110 Longitude: -104.370110

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464803 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.378768 Longitude: -104.369780 PDOP: Measurement Date: 05/15/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413458 Location Type: Well Site [] No Location ID Name: Antelope Number: 14-19 Pad County: WELD Qtr Qtr: Lot 4 Section: 19 Township: 5N Range: 62W Meridian: 6 Latitude: 40.379310 Longitude: -104.372440

Flowline Start Point Riser

Latitude: 40.379312 Longitude: -104.372374 PDOP: Measurement Date: 05/15/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/16/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464804 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.378771 Longitude: -104.369737 PDOP: _____ Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413458 Location Type: _____ Well Site No Location ID
Name: Antelope Number: 14-19 Pad
County: WELD
Qtr Qtr: Lot 4 Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.379310 Longitude: -104.372440

Flowline Start Point Riser

Latitude: 40.379312 Longitude -104.372294 PDOP: _____ Measurement Date: 05/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/16/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464805 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.378667 Longitude: -104.370329 PDOP: _____ Measurement Date: 05/15/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 413458 Location Type: _____ Well Site No Location ID
Name: Antelope Number: 14-19 Pad
County: WELD
Qtr Qtr: Lot 4 Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.379310 Longitude: -104.372440

Flowline Start Point Riser

Latitude: 40.379178 Longitude -104.371784 PDOP: _____ Measurement Date: 05/15/2019

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 07/16/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/30/2019 Email: FKayser@bonanzackr.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/3/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402058921	Form44 Submitted
402059173	FLOWLINE LAYOUT DRAWING
402059174	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files