



00577038

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

Notice!

 OUR NEW
ADDRESS IS

 FIDELITY UNION
TOWER BUILDING
1507 PACIFIC AVENUE
DALLAS 1, TEXAS
Riverside 8-8511

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Blanco
County La Plata
Operator Southern Union Gas Company
Address 1507 Pacific Ave. Fidelity Union Tower Bldg.
City Dallas State Texas
Lease Name Sutton
Location SE/4 SE/4 Section 32 Well No. 1 Derrick Floor Elevation 6698'
(quarter quarter) Township 34N Range 9W Meridian N.M.P.M.
1190 feet from S Section line and 1140 feet from E Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None Gas 1
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

 Date May 9, 1960

 Signed Paul J. Clote
Title Manager, Drilling and Production

The summary on this page is for the condition of the well as above date.
Commenced drilling March 23, 1960 Finished drilling April 15, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	32.75#	H-40	240'	200	24 hrs.	3-27-60	1000#
7-5/8	26.40#	J-55	3336.80	200	24 hrs.	4-7-60	1000#
5-1/2	15.5#	J-55	3154.43-5928.5'	275	24 hrs.	4-14-60	1000#
Liner							

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Mercury	4	5713-		5880' 1st stage
Mercury	2	5425		5693' 2nd stage

 TOTAL DEPTH 5928'

 PLUG BACK DEPTH None

Oil Productive Zone: From _____ To _____
Electric or other Logs run Yes - Welox Gas Productive Zone: From 5425 To 5880'
Was well cored? No Date 4-6-60, 19_____
Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
4-17-60	Water	2,623 bbls.	5425	5880	Mesaverde	IR -47.7
	Sand	175,000#	"	"	"	
	Rubber balls	80	"	"	"	

Results of shooting and/or chemical treatment:

 Tested 3 hrs. - Single Point Back Pressure **PERFORATION TEST**

Test Commenced _____ A.M. or P.M. _____ 19_____. Test Completed _____ A.M. or P.M. _____ 19_____
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 803 lbs./sq.in.
Flowing Press. on Tbg. 251 lbs./sq.in.
Size Tbg. 2" in. No. feet run 5425.70'
Size Choke 3/4 in.
Shut-in Pressure 1126#

Length of stroke used _____ inches
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

CAOF

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. 5,582 Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

 JAM
FJP
JJD
FILE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	-0-	178	Sand, rock and boulders
	178	233	Gravel and shale
	233	260	Sand and shale
	260	1085	shale
	1085	1432	Sand and shale
	1432	1516	Shale
	1516	1607	Sand and shale
	1607	1930	Shale and lime
	1930	2185	Shale
	2185	2733	Sand and shale
	2733	2824	Shale
	2824	3845	Sand and shale
	3845	4231	Dust
	4231	5707	Sand and shale
	5707	5762	Shale
	5762	5928	Sand and shale
		TD	

SIZE	WT PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
10-3/4	35.75#	H-40	240'	200	24 hrs.	1000#
7-5/8	26.40#	1-55	3336.80	200	24 hrs.	1000#
5-1/2	12.25#	1-55	3754.43-5528.74	275	24 hrs.	1000#

Casing Perforations	
Type of Charge	No. Perforations per ft.
Pictured 3060'	2733-
Liff House 5242'	2425
Point Lookout 5577'	
Pay Zone; Mesaverde	
TOTAL DEPTH	5928'
PLUG BACK DEPTH	None

Oil Productive Zone: From	To	Gas Productive Zone: From	To
5928'		5928'	
Electric or other logs run	Yes - No	Has well sign been properly posted?	Yes - No

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
4-17-60	Water	2.623 bbls.	5425	5880	Mesaverde	IR - 4-17-60
	Sand	175,000#	"	"	"	"
	Rubber balls	80	"	"	"	"

Tested 3 hrs. - Single Joint Back Pressure	
Test Completed	A.M. or P.M.
For Pumping Well:	
Flowing Press. on Csg.	803 lbs./sq.in.
Flowing Press. on Tpg.	521 lbs./sq.in.
Size Tpg. 2"	in. No. feet run 5425.70'
Size Csg. 3 1/4"	in.
Shut-in Pressure	1126#
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?	

TEST RESULTS: Bbls. oil per day	
Gas Vol. 5.582	Gas-Oil Ratio
Gas Gravity	GL/Bbl. of oil
(Corr. to 15.025 psi @ 60°F)	