



00819484

Petroleum Inc.
Miller-Gillham # 1 DST # 1

Initial Shut-in

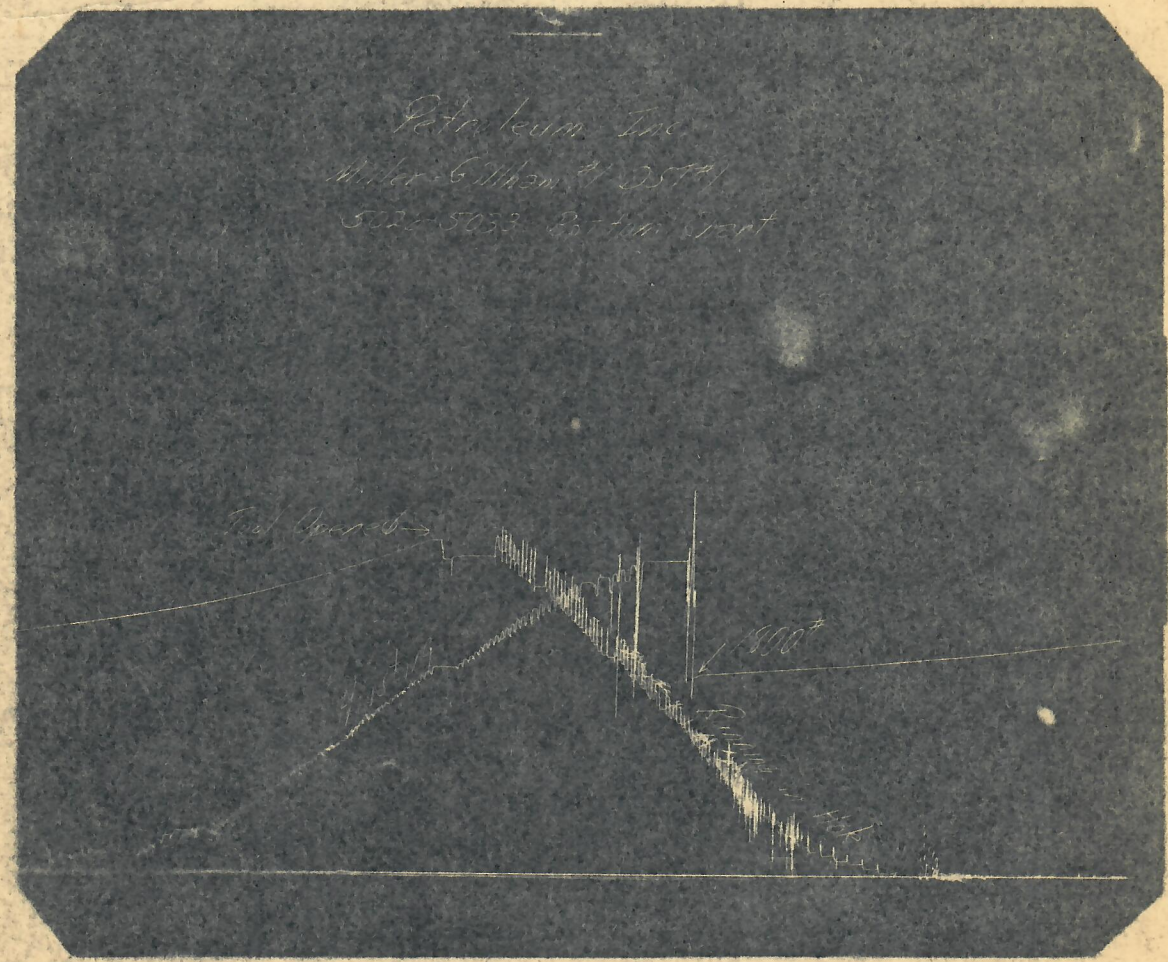
3 min.	1250	lbs.
6 "	1266	"
9 "	1273	"
12 "	1278	"
15 "	1282	"
18 "	1285	"
21 "	1287	"
24 "	1289	"
27 "	1290	"

Final Shut-in

3 min.	1168	lbs.
6 "	1187	"
9 "	1202	"
12 "	1211	"
15 "	1218	"
18 "	1224	"
21 "	1229	"
24 "	1233	"
27 "	1236	"
30 "	1238	"



BEST IMAGE
AVAILABLE



D. S. T. No. 1

Petroleum Inc. Miller-Gilham

This recorder blanked off below the bottom packer and since pressure bled to only 1800 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. vt 18

BEST IMAGE
AVAILABLE

PHD. LA 2-1206

VIRG'S TESTERS, INC.

BOX 712—STERLING, COL



Company Operating Well

Petroleum Inc.

Address

860 Petroleum Club Bldg.
Denver, 2, Colo.

Contractor and Rig No.

Garvey Drig. Co. Rig 16

Well Name and No.

Miller-Gillham # 1

County

Logan

State

Colorado

Sec.

20

Twn.

10 N

Rng.

52 W

Ticket

4896

DST No.

1

Tester

Ritterhous

Date of Test and Formation Tested

11-28-61 "J" Sand

RESULTS

		Field Pressure	Corrected Pressure
Initial Hydrostatic:	A	2594	2620
Final Hydrostatic:	F	2572	2559
Initial Flow:	C	65	72
Final Flow:	D	370	379
Initial Shut-in:	B	1285	1290
Final Shut-in:	E	1242	1238
Press. below bottom packer bled to:		1800	1800

Total Depth 5272 Interval tested 5026 to 5033
 Tool open for 2 hrs. Initial Shut-in 30 min. Final Shut-in 30 min.
 Tool open @ 2:00 A M Mud Wt. 9.7 Vis. 95
 Did well flow Gas? No
 Did well flow Oil? No
 Did well flow Water? No Witnessed by: M. M. Tobison
 Was Blow measured? No
 EXTRA EQUIPMENT: Jars? Yes Safety Jt.? Yes R. Sub? Yes
 Extra packers? No No. final copies? 5
 Cost of Test? \$ 485 Top Choke 1" Bottom Choke 1 1/2" D. P. Size 3 1/2 IF 3 1/2
 Recorder No. 1105 Run At 5038 Was this a straddle test? Yes
 Recovery in D. P. 805 ft. of fluid, 30 ft. of muddy water and
775 ft. of water.

REMARKS: Tool open for 4 min. before ISIP. Opened for test with a weak blow and remained steady throughout test. Test conclusive.