



# Wellbore Schematic Input Report-DJ

Well Name: SAMUEL J07-16

DEVIATED, ORIGINAL HOLE, 5/31/2019 8:19:06 AM			Well Header			
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)	API 05-123-25606	Business Unit DJ BASIN	District 15	Well Config DEVIATED
			Original KB Elevation (ft) 4,665	KB - GL / MSL (ftKB) 16.00	Spud Date 3/30/2005	P & A Date
			Comment			
			Directions To Well 83rd Ave & 20th Street, N .5, W into			
			Congressional Location			
			Quarter 3 NW	Quarter 4 SE	Section 7	Township N/S Dir N
					Township 5	Range 66
						Range E/W Dir W
			Bottom Hole Location			
			North-South Distance (ft) 696.0	From N or S Line FSL	East-West Distance (ft) 750.0	From E or W Line FEL
			Plug Back Total Depths			
			Date	Depth (ftKB)	Method	Com
			4/7/2005	8,155.0	TAG	GUIDE SHOE
			6/8/2005	8,123.0	CASED HOLE LOG	DEPTH LOGGER
			Wellbore Sections			
			Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
			SURFACE	12 1/4	16	571
			PRODUCTION	7 7/8	571	8,180
			Zone Statuses			
			Zone Name	Status Date	Status	Fluid Type
			CODELL	6/17/2005	PR	Gas
			CODELL	2/9/2010	PR	Water
			CODELL	10/27/2016	SI	
			CODELL	2/27/2019	TA	
						PLUG AND ABAND
			Casing Strings			
			Surface, 551.0ftKB			
			Casing Description Surface	Run Date 3/31/2005	OD (in) 8 5/8	Wt/Len (lb/ft) 24.00
					Grade J-55	Top, MD (ftKB) 16.0
						MD (ftKB) 551.0
			Production, 8,168.0ftKB			
			Casing Description Production	Run Date 4/7/2005	OD (in) 4 1/2	Wt/Len (lb/ft) 11.60
					Grade M-80	Top, MD (ftKB) 16.0
						MD (ftKB) 8,168.0
			Cement			
			Description SURFACE CASING CEMENT	Top Depth (ftKB) 16.0	Bottom Depth (ftKB) 551.0	
			Description PRODUCTION CASING CEMENT	Top Depth (ftKB) 6,564.0	Bottom Depth (ftKB) 8,168.0	
			Tubing Strings			
			Tubing Description Tubing - Production	Run Date 6/29/2005	String Make 2 3/8	ID (in) 2.00
					Wt (lb/ft) 4.70	Grade J-55
					Len (ft) 7,511.00	Set Depth
			Tubing Components			
			Item Des	OD (in)	Wt (lb/ft)	Grade
			Tubing	2 3/8	4.70	J-55
			Pump Seating	2 3/8		
			Nipple	2 3/8		
			Notched collar	2 3/8		
			Tubing Description Tubing - Production	Run Date 2/27/2019	String Make 2 3/8	ID (in) 2.00
					Wt (lb/ft) 4.70	Grade J-55
					Len (ft) 6,248.53	Set Depth
			Tubing Components			
			Item Des	OD (in)	Wt (lb/ft)	Grade
			Hanger	6	4.70	N-80
			Tubing	2 3/8	4.70	J-55
			Pump Seating	2 3/8	4.70	N-80
			Nipple	2 3/8	4.70	J-55
			Notched collar	2 3/8	4.70	J-55
			Other In Hole			
			Run Date	Des	OD (in)	Top (ftKB)
			2/27/2019	Cast Iron Bridge Plug	4	7,492.0
			2/27/2019	Cement 2sx	4	7,468.0
			2/27/2019	Cast Iron Bridge Plug	4	7,176.0
			2/27/2019	Cement 2sx	4	7,152.0
						Btm (ftKB)
						Pro p Ru n?



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DEVIATED, ORIGINAL HOLE, 5/31/2019 8:19:07 AM			Logs			
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)	Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
-189.2			4/6/2005	COMPENSATED DENSITY	4,300.0	8,158.0
16.1			4/6/2005	INDUCTION	551.0	8,178.0
282.8			6/8/2005	CBL/CCL/GR	6,350.0	8,120.0
549.5			8/16/2012	GYRO	14.0	7,500.0
550.2			Perforation Data			
550.9			Linked Zone	Bnch/Stg	Sum of Entered Shot Total	
560.9			CODELL, ORIGINAL HOLE		68	
570.9			Total (Sum)		68	
570.9			Stimulation Intervals			
660.9			Interval Num	Start Date	Primary Job Type	Zone
751.0			1	6/15/2005	DRILLING/COMPLETION - ORIGINAL	CODELL, ORIGINAL HOLE
1,375.5			Technical Result		Tech Result Details	Tech Result Note
2,000.0			Comment			
2,250.0						
2,500.0						
4,532.0						
6,564.0						
6,857.9						
7,151.9						
7,163.9						
7,175.9						
7,177.0						
7,178.1						
7,323.0						
7,467.8						
7,480.0						
7,492.1						
7,493.1						
7,494.1						
7,518.0						
7,542.0						
7,550.5						
7,559.1						
7,841.0						
8,123.0						
8,138.9						
8,154.9						
8,160.6						
8,166.3						
8,167.2						
8,168.0						
8,174.0						
8,180.1						
8,408.3						