

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2019

Submitted Date:

05/24/2019

Document Number:

688800528**FIELD INSPECTION FORM**
 Loc ID 322111 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10343Name of Operator: QEP ENERGY COMPANYAddress: 1050 17TH STREET - SUITE 800City: DENVER State: CO Zip: 80265**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
Jacobson, Julie	303-595-5919	julie.jacobson@qepres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208988	WELL	IJ	07/23/1993	DSPW	033-06093	SPARGO 2	EI
437560	SPILL OR RELEASE	AC	06/10/2014		-	SPILL/RELEASE POINT	EI

General Comment:

On May 23, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Energy Company Spargo #2. For the most recent field inspection report of this facility, please refer to document #680603123. This site visit was conducted to follow up on Spill/Release Point ID #437560. QEP is listed in the COGIS database as the operator of record for this location.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign posted near location entrance. Sticker with Seeley Oil contact information attached to it.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, capacity and have placards.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tinhorn labeled produced water does not have capacity listed.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	07/24/2019

Emergency Contact Number:

Comment:	Posted on location sign.	
Corrective Action:		Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Triple P Rig #6, enclosed trailer, and power swivel skid with BOP on site.		
Corrective Action:		Date:	

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Injection pump in building.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV STEEL		37.586251,-109.007441

Comment:	Open topped buried section of culvert pipe (tinhorn) with expanded metal lid. Labeled produced water.					Date:	
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)	unkown						
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	400 BBLS	STEEL AST		37.585588,-109.007474		
Comment:	Tank not in use.					Date:	
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	5	400 BBLS	STEEL AST		37.586336,-109.007509		
Comment:	3 400bbl. and 2 500 bbl. ASTs.					Date:	
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:						Date:	
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	208988	Type:	WELL	API Number:	033-06093	Status:	IJ	Insp. Status:	EI
Facility ID:	437560	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: Secondary containment for 55 gal. drum labeled rock oil, chemical injection system labeled corrosion inhibitor, and lube oil container. Drip pot at truck load out.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402055541	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832367
688800529	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832358