

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2019

Submitted Date:

05/24/2019

Document Number:

688800526

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
322118 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10343
Name of Operator: QEP ENERGY COMPANY
Address: 1050 17TH STREET - SUITE 800
City: DENVER State: CO Zip: 80265

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Jacobson, Julie	303-595-5919	Julie.Jacobson@qepres.com	
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209013	WELL	SI	10/01/2017	OW	033-06118	SOUTHEAST SPARGO 1	EI
437561	SPILL OR RELEASE	AC	06/10/2014		-	SPILL/RELEASE POINT	EI

General Comment:

On May 23, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Energy Company Southeast Spargo #1. For the most recent field inspection report of this facility, please refer to document #685303591. QEP Energy Company is presently the operator of record in the COGIS database. This site visit was conducted to follow up on Spill/Release Point ID #437561.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Open topped vessel labeled crude oil/produced water does not have capacity listed.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 07/24/2019
Type	WELLHEAD		
Comment:	Sign posted near entrance to location. Sticker with Seeley Oil Company contact information on location sign.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Concrete pad and surrounding gravel beneath prime mover is stained.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 06/24/2019
Lube Oil		<= 1 bbl	
Comment:	Stained soil and housing at east end of compressor building.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 06/24/2019
PW/CO	Tank	<= 1 bbl	
Comment:	Stained soil beneath the southeast corner of the open topped tank on the northern edge of the location. Seeley Oil Company personnel were alerted to this issue on 5/24/19.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 05/25/2019
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Post and wire fencing around perimeter of open topped tank.		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Steel pipe barricade fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Natural gas powered engine and water transfer equipment near ASTs.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.578508,-108.997491
Comment:	Open topped vessel with expanded metal cover. Fluid level is at edge of container.				
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	Crude Oil/Produced Water

Other (Capacity) unknown	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	400 BBLs	HEATED STEEL AST		37.578131,-108.997781
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	Non-potable water
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		37.578088,-108.997763
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	1000 BBLs	STEEL AST		37.577981,-108.997671
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 209013 Type: WELL API Number: 033-06118 Status: SI Insp. Status: EI

Facility ID: 437561 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass			
		Gravel	Pass			
		Ditches	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On May 23, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Energy Company Southeast Spargo #1. For the most recent field inspection report of this facility, please refer to document #685303591. QEP Energy Company is presently the operator of record in the COGIS database. This site visit was conducted to follow up on Spill/Release Point ID #437561.</p> <p>Seeley Oil Company is reportedly operating this facility. Until the Form 10 is approved, QEP remains the operator of record and maintains the liability for this facility.</p> <p>During this inspection areas of staining were observed at the compressor building, the pump jack, and the open topped vessel on the northern edge of the location. Seeley Oil Company personnel were notified of the overflowing open topped vessel.</p>	hughesjo	05/24/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402055387	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832233
688800527	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832224