



**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

FEB 26 1958

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

OIL & GAS CONSERVATION COMMISSION	
DVR	
WRS	
FILE	

Notice of Intention to Recomplate

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Report of Remedial Work

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Notice of Intention to Change Plans

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Report of Recompletion

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Notice of Intention to Abandon Well

☐

Other

☐

(Check appropriate space)

LEASE NAME C. F. Green "A"WELL NO. 12FIELD Mount Hope

WILDCAT

COUNTY LoganLOCATION NE NW NE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)
330 feet from South Section Line and 101 1/4 feet from East of Section Line North Qtr. Corner
N or S E or W Section 25.

(DETAILS OF WORK)

The above described well, initially completed in the Dakota "D" sand in 1952, was recompleted in the "J" sand in June, 1956, and "D" and "J" production commingled. Initial commingled production was 116 BOPD, .2% BS&W, but this declined to 51 BOPD, .2% water on 12-13-57, and remedial work was undertaken.

Cable tools were moved in on 12-30-57, the well cleaned out to PBTD, and the "J" sand swabbed for 6 hrs. with recovery of no fluid and very little gas. Straddle packers were then reset and the "D" perforations swabbed for 15 hrs. with recovery of 11 B.O. and 6 B.W. The "D" interval 4911-22' was then acidized with 750 gal. HCl (15%) and 6 bbls. crude oil top load. Packers were reset and "J" interval 5021-24' was acidized with 500 gal. 15% HCl and 8 bbls. oil top load. Packers were reset and "J" interval 5043-46' was acidized with 500 gal. 15% HCl and 10 bbls. oil top load. Swabbed this interval for 7 hrs. and recovered 10 B.O., 6 bbls. acid water. Reset packers and swabbed interval 5010-30' for total of 41 hrs. with recovery of 16 B.O., 9 bbls. acid water. Reset packers and swabbed interval 4911-22' for 22 hrs. with recovery of 6 B.O., 3 bbls acid water. Packers were then set at 5010-30' and interval 5021-24' reacidized with 500 gal. 15% HCL non-emulsion acid. After approx. 8 hrs. swabbed for 9 hrs. and recovered 4.5 B.O., 4.5 bbls. acid. Reset packers and reacidized interval 4911-22' with 500 gal. 15% non-emulsifying acid. After 7 hrs., swabbed for a total of 15 hrs. and recovered 8 B.O. and 6 bbls. acid water.

Well was placed on pump 1-10-58. Average production in 10-day test following workover was 49 BOPD, 3 BWPD.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company The Texas Company Date 2-19-58

FEB 26 1958

Date

Address Box 1346, Casper, Wyo. Phone No. 2-5353

Director

By

(Signature)

District

Title Superintendent

OGCC (2) - TTF - WR

and
2.10

DOMESTIC SERVICE	
Check the class of service desired; otherwise this message will be sent at the full rate telegram	
FULL RATE TELEGRAM	
DAY LETTER	
NIGHT LETTER	

WESTERN UNION

1206 10-51

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE	
Check the class of service desired; otherwise the message will be sent at the full rate	
FULL RATE	
LETTER TELEGRAM	
SHIP RADIOGRAM	

NO. WDS.-CL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
	collect			

Send the following message, subject to the terms on back hereof, which are hereby agreed to

June 15, 1956

A.R. Patten
The Texas Co.

Sterling, Colo.

REQUEST GRANTED ON # 12 ^{"A"} GREEN

Approval made as of 6-14-56

and mailed.

DVRogers, Oil and Gas Conservation Commission

Called in
Lee

SERVICE
This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

1201

SYMBOLS
DL=Day Letter
NL=Night Letter
LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

KD290

NE-NW-N8-25-9N-54W- (12).

K SGA028 PD AR=STERLING COLO 15 1211PMM= 1956 JUN 15 PM 12 23

THE COLORADO OIL AND GAS CONSERVATION COMM=

:1162 1/2 ELATI DVR=

REQUEST PERMISSION PERFORATE DAKOTA J 5021-24 FT AND 5043-46 FT WITH 6 SHOTS PER FOOT OUR C F GREEN "A" #12 LOCATED 330 SO 1014 EAST NORTH QUARTER CORNER SEC 25 LOGAN COUNTY COLO. D AND J PRODUCTION TO BE COMINGLED=

:A R PATTEN THE TEXAS CO=

Request granted & approval made as of 6-14-56.

RECEIVED
JUN 15 1956

J 5021-24 5043-46 6 A #12 330 1014 25 D J= OIL & GAS

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE & COMMISSION