



00518994

 Local
Well
Correctly

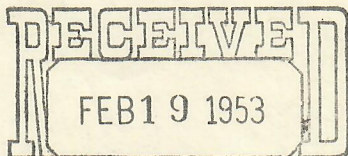
 File in _____ date on Fee and Patented lands and in
quadrangle _____ date on State and School lands, with

OFFICE OF DIRECTOR

 OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

226-2

		30	


 OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building
 Lease C. F. Green 'A'
 Well No. 12 Sec. 30 Twp. 9N Rge. 53 Meridian -- State or Pat. --
 Location 990 Ft. (N) of South Line and 990 Ft. (E) of East line of SW/4 Elevation 4185
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 2-18-53

Title

Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 12-28, 19 51 Finished drilling 1-9, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4873 to 4904 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	-	169	125		
5 1/2	14.2	-	5039	225 4% gel		
2"	4.7	Pittsburg	4905			

COMPLETION DATA

Total Depth 5083 ft. Cable Tools from - to - Rotary Tools from 0 to 5083
 Casing Perforations (prod. depth) from 4873 to 4894 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 2-1 19 52 Making 660 bbls./day of - A. P. I. Gravity Fluid on - Pump ☐
 Tub. Pres. 50 lbs./sq. in. Csg. Pres. 500 lbs./sq. in. Gas Vol. 284 Mcf. Gas Oil Ratio 431 Choke. ☐
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 1-7 19 52

Straight Hole Survey _____ Type _____

_____ Date _____ 19 _____

Other Types of Hole Survey Yes Type Microlog

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 4886 to 4912 1/2

to

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	190	Surface sand and shale.
	190	4402	Shale.
	4402	4633	Shale and lime.
	4633	4850	Shale

(Continue on reverse side)

(continued on reverse side)

	1933	1930	Notes
4850-4916	W	Sand and shale.	Spots and thin.
4863	J	Sample Top 'Muddy'	Spots.
4863-4892		Sand, no shows.	Spots and thin.
4892-4981		Sand and shale.	
4981		Sample Top Dakota.	
4981-4985		Sand. No oil stain.	
4985-4987		Shale.	
4987-4999		Sand. No shows.	
4999-5009		Shale.	
5009-5014		Sand.	
5014-5020		Shale.	
5020-5030		Sand.	
5030-5079		Shale, streaks sand, no shows.	
5079-5083		Shale.	
5083		TD	

4970	PBTD					
50	1933	1930	1933	1930	1933	1930
2 1/2	1933	-	2033	5527 1/2	807	
8 2/3	1933	-	1933	1933		
SIZE	ALL DEPT. LOGS	WATER	THICKNESS	GENERAL	WATER	LOGS

CASING RECORD

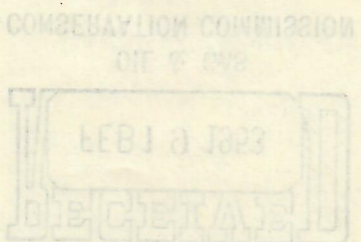
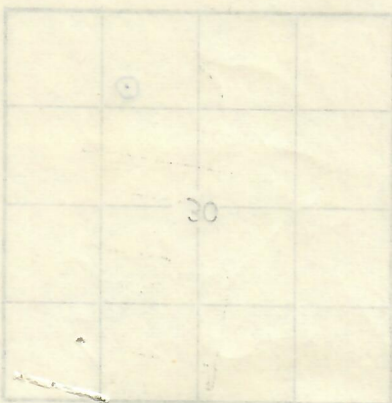
No. 1	10	No. 2	10
No. 3	10	No. 4	10
No. 5	10	No. 6	10
No. 7	10	No. 8	10
No. 9	10	No. 10	10
No. 11	10	No. 12	10

OIL AND GAS SANDS OR ZONES

1933	1930	1933	1930
1933	1930	1933	1930

The information on this page is for the condition of the well at production time.

1933	1930	1933	1930
1933	1930	1933	1930



FOR OIL AND GAS WELL

Conservation
Well
Location

STATE OF CALIFORNIA
OIL AND GAS CONSERVATION COMMISSION
CHANCE OF DIRECTOR