

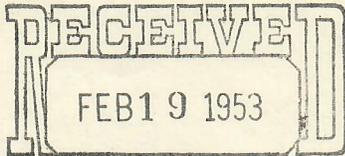


Local Well Correctly

File in        cate on Fee and Patented lands and in        quadrate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

14  
 226-2

		30	



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company  
 County Logan Address Denham Building  
 Lease C. F. Green 'A'  
 Well No. 12 Sec. 30 Twp. 9N Rge. 53 Meridian -- State or Pat. --  
 Location 990 Ft. (N) of South Line and 990 Ft. (E) of East line of SW/4 Elevation 4185  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet

Date 2-18-53 Title Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 12-28, 19 51 Finished drilling 1-9, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4873 to 4904 No. 4, from        to         
 No. 2, from        to        No. 5, from        to         
 No. 3, from        to        No. 6, from        to       

IMPORTANT WATER SANDS

No. 1, from        to        No. 3, from        to         
 No. 2, from        to        No. 4, from        to       

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	-	169	125		
5 1/2	14.2	-	5039	225 4% gel		
2"	4.7	Pittsburg	4905			

COMPLETION DATA

Total Depth 5083 ft. Cable Tools from        to        Rotary Tools from 0 to 5083  
 Casing Perforations (prod. depth) from 4873 to 4894 ft. No. of holes         
 Acidized with        gallons. Other physical or chemical treatment of well to induce flow       

Shooting Record

Prod. began 2-1 19 52. Making 660 bbls./day of       . A. P. I. Gravity Fluid on        Pump   
 Tub. Pres. 50 lbs./sq. in. Csg. Pres. 500 lbs./sq. in. Gas Vol. 284 Mcf. Gas Oil Ratio 431 Choke.   
 Length Stroke        in. Strokes per Min.        Diam. Pump        in.  
 B. S. & W.        % Gas Gravity        BTU's/Mcf.        Gals. Gasoline/Mcf.       

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 1-7 19 52 Straight Hole Survey        Type         
 Date        19        Other Types of Hole Survey Yes Type Microlog  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Yes Depth 4886 to 4912 1/2  
 to       

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	190	Surface sand and shale.
	190	4402	Shale.
	4402	4633	Shale and lime.
	4633	4850	Shale

4850-4916	1933	1930	Shale
4863	1930		Sand and shale.
4863-4892	1930		Sample Top 'Muddy'
4892-4981			Sand, no shows.
4981			Sand and shale.
4981-4985			Sample Top Dakota.
4985-4987			Sand. No oil stain.
4987-4999			Shale.
4999-5009			Sand. No shows.
5009-5014			Shale.
5014-5020			Sand.
5020-5030			Shale.
5030-5079			Sand, streaks sand, no shows.
5079-5083			Shale.
5083			TD

4970		PBTD				
51	1933	1930	1930	1930	1930	1930
2 1/2	1933	-	2030	5527 1/2	1930	1930
3 1/2	1933	-	1930	1930	1930	1930

COMPLETION DATA

No. 1 flow	10	No. 2 flow	10
No. 3 flow	10	No. 4 flow	10
No. 5 flow	10	No. 6 flow	10
No. 7 flow	10	No. 8 flow	10
No. 9 flow	10	No. 10 flow	10

IMPORTANT WATER ZONES

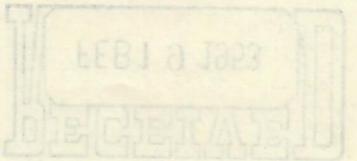
The information on this page is for the condition of the well at production date.

Date 5-16-23  
The information on this page is for the condition of the well at production date.

Well No. TS-38  
C. H. CLEGG, Jr.  
10221  
11. HOPE



CONSERVATION COMMISSION  
OIL & GAS



LOG OF OIL AND GAS WELL

Collector  
Well  
Location

TITLE OF DOCUMENT  
OIL AND GAS CONSERVATION COMMISSION  
CHIEF OF BUREAU