

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/29/2019

Document Number:

402057947

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 335-6904
LLC
Address: 410 17TH STREET SUITE #1400 Email: FKayser@bonanzacrk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 421167 Location Type: Well Site
Name: Antelope Number: 42-31
County: WELD
Qtr Qtr: SENE Section: 31 Township: 5N Range: 62W Meridian: 6
Latitude: 40.357970 Longitude: -104.359360

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.357760 Longitude: -104.359290 PDOP: Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 421165 Location Type: Well Site ☐ No Location ID
Name: Antelope Number: 41-31
County: WELD
Qtr Qtr: NENE Section: 31 Township: 5N Range: 62W Meridian: 6
Latitude: 40.361270 Longitude: -104.359020

Flowline Start Point Riser

Latitude: 40.361285 Longitude: -104.358902 PDOP: Measurement Date: 05/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/16/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.358090 Longitude: -104.359995 PDOP: _____ Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 421165 Location Type: _____ Well Site ☐ No Location ID
Name: Antelope Number: 41-31
County: WELD
Qtr Qtr: NENE Section: 31 Township: 5N Range: 62W Meridian: 6
Latitude: 40.361270 Longitude: -104.359020

Flowline Start Point Riser

Latitude: 40.361278 Longitude: -104.359027 PDOP: _____ Measurement Date: 05/15/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/16/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.358094 Longitude: -104.359995 PDOP: _____ Measurement Date: 05/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 421165 Location Type: _____ Well Site ☐ No Location ID
Name: Antelope Number: 41-31
County: WELD
Qtr Qtr: NENE Section: 31 Township: 5N Range: 62W Meridian: 6
Latitude: 40.361270 Longitude: -104.359020

Flowline Start Point Riser

Latitude: 40.361318 Longitude -104.359052 PDOP: Measurement Date: 05/15/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 05/16/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 05/29/2019 Email: FKayser@bonanzackr.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402057970	FLOWLINE LAYOUT DRAWING
402057971	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files