

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402058587

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17320
2. Name of Operator: CITY & COUNTY OF DENVER
3. Address: 8500 PENA BLVD CONCOUR A #4385
City: DENVER State: CO Zip: 80249
4. Contact Name: Julie Branting
Phone: (303) 638 7484
Fax:
Email: petropro@comcast.net

5. API Number 05-001-06463-00
6. County: ADAMS
7. Well Name: BOX ELDER
Well Number: A-1
8. Location: QtrQtr: NENE Section: 12 Township: 2S Range: 66W Meridian: 6
9. Field Name: THIRD CREEK Field Code: 81800

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 04/20/1972 End Date: 04/20/1972 Date of First Production this formation: 04/21/1972

Perforations Top: 8324 Bottom: 8338 No. Holes: 28 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

1000 gal M=15% MCA, 10,000 GAL crude oil, 26,000 gal My-T-Oil

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/22/1972 Hours: 24 Bbl oil: 107 Mcf Gas: 160 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 107 Mcf Gas: 160 Bbl H2O: 0 GOR: 1500

Test Method: flowing Casing PSI: 525 Tubing PSI: 70 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 8295 Tbg setting date: 04/21/1972 Packer Depth:

Reason for Non-Production: Un economic

Date formation Abandoned: 05/17/2019 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 8241 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Brranting
Title: Agent _____ Date: _____ Email petropro@comcast.net
:

Attachment Check List

Att Doc Num **Name**

402058599	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)