

<b>WORKOVER PROCEDURE</b> Verdad Resources, LLC	
<b>Benner #1</b>	
SHL: Lat 40.7338711 Long -104.0664045, NWSW Sec. 23-9N-60W	
Weld County, CO      API: 05-123-05631	
Date: 05/2/19      AFE: 2019CO28	
<b>WELL DATA</b> Re-Entry - P&A	
GL Elev: 4977.94'	TD: 7,315 'KB
Spud Date: 10/11/1952	PBTD: 7,285'
Btm 7 7/8" shoe @7,300'	
<b>CASING</b>	
Surface: 10 3/4", 32.25#, SMLS, @220'. Cemented w/ 250 sxs, Cement to Surface	
Hole Size: 13 3/8"	
Production:	
Hole Size: 7 7/8"	
<b>Directions to Location:</b>	
From Keota get on CR 390 for 3.7 miles and head North West to CR 104, turn right and head East approx. 3.3 miles and location will be on Left	
<b>Formation Tops:</b>	
Base of Fox Hills 410'; Top of the Niobrara 6,184'	
<b>PROCEDURE</b>	
<b>Prior to Frac</b>	
<ol style="list-style-type: none"> <li>1. Filed from 42 and provided 48 hr notice to COGCC prior to rig up per request on Form 6</li> <li>2. Contacted landowner and state representative 48 hours prior to commencing work</li> <li>3. Built temporary pad and access road for workover rig and cement unit</li> <li>4. Cut off dry hole marker &amp; welded a 10 3/4" pup joint on new stub to the bottom of the A section</li> <li>5. Welded the wellhead flange &amp; pressure tested – No leaks observed</li> <li>6. MIRU WO rig, tested BOPS, day tank, frac tanks, shakers tank, gas buster, mud pump/lines, etc</li> <li>7. MU BHA; 3 1/2" tubing, XO sub, (10) 4 3/4" drill collars, Float, bit sun and 7 7/8" roller-cone bit.</li> <li>8. RIH and drilled-out cement to 450' and circulated bottoms up.</li> <li>9. Washed down to 5,300' without rotating. 6,100' depth was not be achieved due to gas presence</li> <li>10. Dirk Sutphin - COGCC engineer was notified &amp; approval was granted to set plug at 5,300' depth</li> <li>11. TOOH, LD BHA and TIH with 3.5" open ended tubing to 5,300' and rigged up cement equip.</li> <li>12. Pump 82 sks balanced plug from 5,300' to 5,000' of 15.8 ppg slurry; 1.15 yield</li> <li>13. POOH to 4800' circulated for 4 hours and WOC - wait on cement</li> <li>14. TBIH and tag cement plug. Notified drilling / COGCC engineer of tagged cement depth at 5,000'</li> <li>15. TOOH to 1,900', pump 55 sks balanced plug to 1,700'</li> <li>16. POOH to 1,200' circulate for 4 hours and WOC - wait on cement</li> <li>17. TBIH and tag cement plug. Notified drilling / COGCC engineer of tagged cement depth at 1,550'</li> <li>18. TOOH to 800' and pumped 3 batches of cement for a total of 737 sks to back surface</li> <li>19. TOOH and pump 5 sks to top off cement</li> <li>20. RDMO WO rig, nipple down BOPS, RD working tank, frac tanks etc</li> <li>21. Cut off wellhead and riser 4' below ground level</li> <li>22. Welded on dry hole marker with the well name and API #</li> <li>23. Cleaned location and reclaimed site</li> <li>24. Submitted Form 6 Subsequent Report of Abandonment to the COGCC</li> </ol>	