

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/13/2019

Submitted Date:

05/21/2019

Document Number:

688800524**FIELD INSPECTION FORM**Loc ID 334011 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 1199 MAIN AVENUE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-779-9398	Sabre.Beebe@bpx.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301547	WELL	PR	03/19/2010	GW	067-09704	BAIRD A 2	EI
301548	WELL	PR	03/20/2010	GW	067-09705	BAIRD A 4	EI
464472	SPILL OR RELEASE	AC			-	Baird Gas Unit A Flowline 1	EI

General Comment:

On May 13, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Baird A #2 and Spill/Release Point ID #464472. For the most recent field inspection report of this facility, please refer to document #680603405.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV. PBV also has label and placard directly on tank.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	Posted on location signs.	
Corrective Action:		Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Stained soil along the side of both pump jacks.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.	Date:	06/21/2019

In Containment: No

Comment: ☒ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Stock panel fencing around all equipment on location.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Stock panel fencing around both pump jacks. Guard fencing present on both pump jacks.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 2		
Comment:	Electric motors.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	

Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 2		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical Service Equipment.		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.184970,-107.618335	
Comment:	Double walled PBV with vent stack.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Double walled PBV.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities

Facility ID: <u>301547</u>	Type: <u>WELL</u>	API Number: <u>067-09704</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
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Facility ID: <u>301548</u>	Type: <u>WELL</u>	API Number: <u>067-09705</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
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Facility ID: <u>464472</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
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Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 24

Comment: [Refer to Spill/Release Point ID #464472 for more information regarding this release.](#)Corrective Action: [Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.](#)

Date: 06/21/2019

Reportable: YES

GPS: Lat 37.185880

Long -107.618094

Proximity to Surface Water: 430

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Berms	Pass	Gravel	Pass			
Ditches	Pass	Compaction	Pass			
Rip Rap	Pass					
Compaction	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On May 13, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Baird A #2 and Spill/Release Point ID #464472. For the most recent field inspection report of this facility, please refer to document #680603405. Spill/Release Point ID #464472 was reported to the COGCC on May 13, 2019. Reportedly 24 bbl. of produced water was released from a produced water transfer line. The release reportedly impacted a nearby irrigation ditch which being used to flood irrigate a field adjacent to the Baird A #2 location. The release point source is approximately 430' from Dry Creek.	hughesjo	05/21/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402051756	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4829190
688800525	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4829185