


<div>  <div>Daily Operations</div> </div>				
Well Name: M LEAMING 27-24				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
M LEAMING 27-24	05-123-15359	ABANDON WELL	12/4/2018	<p>TUES:RODE RIG TO LOC.HELD SAFETY MEETING.NPT MOVED IN SPOT IN BASE BEAM PUMP WORK TANK MUD TANK CEMENT TANK FRAC TANK. NPT DELIVERED 260BBL'S HEATED FRESH WATER. R/U SPN WSU # 719.REMOVED LTSI LOCKS PLACED LOTO.IWP-TBG 700#-CSG-700# SURF-CSG-0#.COMPLETED FORM #17 BRADENHEAD NO PRESSURE NO FLUID THROUGH OUT TEST. COMPLETED HIGH/LOW CHARTED PRESS TEST.BLINDS LOW:335-319 -16# HIGH 2330-2250 -80# PIPE RAMS LOW 308-311 -24# HIGH 2320-2230 -90# . CONTROL WELL EST CIRC PUMPED 135BBL'S FRESH GETTING ALL GAS OIL OUT.N/D MASTER VALVE TOP FLANGE.N/U DUAL SPOOL 5K BOP.TRIED TESTING ON WELL FAILED.CHANGED OUT RUBBERS ON MANDREL TESTED MUD CROSS 5K BOP DUAL SPOOL ON WELL LOW 335-312 -23# HIGH 2240-2145 -95# . BLED OFF PRESS. SECURED WELL.DRAIN PUMP LINES.CAST DELIVERED EMPTY FLOAT. SDFD.CREW TO YARD.</p> <p>OVERVIEW: MIRU CHARTED PRESS TESTS/BRAIDENHEAD FORM #17 EST CIRC ALL GAS OIL OUT 135BBL'S MAN DOWN DRILL COMPLETED (NEEDS WORK)</p> <p>COSTS: RC # 425774536 CODED: 247036</p>
M LEAMING 27-24	05-123-15359	ABANDON WELL	12/5/2018	<p>WED: CREW TO LOC HELD SAFETY MEETING CREW HYDRO TESTER.IWP-TBG-0# CSG-0# SURF-CSG-0# R/U HOLE SEEKERS.POOH TALLY TEST 3500PSI S/B 214JT'S 2 3/8' 4.7# J-55 TBG. L/D 9JT'S + FOUND 1JT HOLE IN IT PAINTED RED.R/D HOLE SEEKERS. HELD SAFETY MEETING SPN WIRE LINE. R/U W-L. RIH CIBP CORRELATE CBL LOG COLLAR AT 6656' DROPPED DN SET PLUG 6660' PULLED OFF BACK DN STACKED OUT PLUG THERE POOH SETTING TOOL R/D W-L. RIH 214JT'S 2 3/8" 4.8# J-55 TBG.NPT ON LOC 130BBL'S FRESH WATER. CONTACTED OFFICE ABOUT PUSHING PRESS TEST TO AM WITH UPCOMING COLD WEATHER.SECURED WELL.DRAIN PUMP LINES.SDFD CREW TO YARD.</p> <p>OVERVIEW: TEST 218JT'S 2 3/8" 4.7# J-55 TBG 3500PSI RIH SET CIBP 6660' DUE TO COLLAR AT 6656' TAGGED PLUG THERE. RIH 214JT'S 2 3/8" W/S SECURED WELL.</p> <p>COSTS: RC # 425774536 CODED:2547036</p>
M LEAMING 27-24	05-123-15359	ABANDON WELL	12/6/2018	<p>THUR;CREW TO LOC.HELD SAFETY MEETING CREW NPT WATER HAULER SPN CEMENT CREW. IWP TBG-0# CSG-0# SURF-CSG-0. NPT DELIVERING 140BBL'S HEATED WATER.EST CIRC CONT UNTIL CLEAN TOTAL USED 130BBL'S. PRESS UP AGAINST CIBP 1000PSI. HELD 15MIN NO LOSS GOOD TEST.BLED OFF PRESSURE. HELD MINI SAFETY MEETING SPN CEMENT.CHECKED WATER PH 7.4. PRESS TEST LINES .5BPM .5BBL'S 2500PSI 8.33#.BREAK CIRC 2BPM 1BBL 200PSI 8.33# MIX PUMP 20SX'S SILICA ADDITIVE CEMENT 2BPM 5.4BBL'S 300PSI 15.8# 1.52YEILD (WEIGHT CHECKED) DISP 3BPM 24BBL'S 8.33#.(TOC 6311' KB) POOH S/B 142JT'S 2 3/8" 4.7# J-55 TBG L/D 72JT'S.R/D SPN CEMENT.HELD SAFETY MEETING SPN WIRE LINE.R/U SPN WIRE LINE RIH PERF GUN 6SPF CORRELATE ON DEPTH PERF 4486' POOH L/D SPENT GUN VERIFIED ON DECK ALL SHOTS FIRED.R/D SPN W-L. HELD SAFETY MEETING STS TOOL HAND.RIH CICR 142JT'S 2 3/8" TBG PULLED UP SET 2' OUT 142JT 4436' COMPLETED TWO PULL TESTS 20K GOOD SET. SECURED WELL.DRAIN PUMP LINES SDFD.CREW TO YARD.</p> <p>OVERVIEW: CIRC HOLE CLEAN 130BBL'S FRESH HEATED WATER. PRESS TEST 1000PSI 15 MIN NO LOSS GOOD TEST. CIBP TOPPED 20SX'S 15.8# SILICA ADDITIVE CEMENT (TOC 6311') RIH PERF GUN 6SPF PERF 4486' ALL SHOTS FIRED RIH CICR SET 4386' KB PULL TEST 20K TWICE GOOD SET</p> <p>COSTS:RC # 425774536 CODED: 247036</p>
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M LEAMING 27-24	05-123-15359	ABANDON WELL	12/7/2018	<p>FRI:CREW TO LOC.HEL:D SAFETY MEETING CREW, CEMENT CREW,NPT. IWP-TBG-0# CSG -0# SURF CSG-0#. NPT DELIVERED 130BBL'S HEATED FRESH.EST CIRC CONTINUED UNTIL CLEAN.PRESS UP CSG 500# 15 MIN TEST NO LOSS.BLED OFF PRESS. R/U SPN CEMENT TEST LINES 2500PSI BLED OFF PRESS. EST INJECT RATE 1.25BPM. MIX PUMP MUD FLUSH 2BPM 10BBL'S 850PSI 8.5# FORWARD SPACER 2BPM 5BBL'S 850PSI 8.33# MIX PUMP G-NEAT CEMENT 2.5BPM 52BBL'S 300PSI 15.8# 1.15YIELD (WEIGHT CHECKED) DISPLACED 2.5BPM 15BBL'S 400PSI 8.33# STING OUT CICR DISPLACE 1.5BPM 2BBL'S 250PSI 8.33# ALLOWING 2BBL'S FALL ON TOP CICR (TOC IC 4267' ANNULAR 3639').POOH S/B 74JT'S 2 3/8" 4.7# J-55 TBG L/D 68JT'S ONTO FLOAT.R/D SPN CEMENT SECURED WELL.DRAIN PUMP LINES SDFD.CREW TO YARD.</p> <p>OVERVIEW; EST CIRC PRESS TEST CSG 500PSI 15MIN NO LOSS PUMP 10BBL'S MUD FLUSH 255SX'S 15.8# G-NEAT CEMENT 1.15YIELD TOC IN- CSG-5257' ANNULAR 3639' (52BBL'S) DISPLACED 15BBL'S 2BBL'S ON TOP CICR S/B 74JT'S L/D 68JT'S</p> <p>COSTS:RC # 425774536 CODE: 247036</p>
M LEAMING 27-24	05-123-15359	ABANDON WELL	12/10/2018	<p>MON:CREW TO LOC.HELD SAFETY MEETING CREW SPN WIRE LINE SPN CEMENT CREW.IWP-CSG-0# SURF-CSG-0#.LOAD HOLE FRESH WATER 28BBL'S LOAD.R/U SPN WIRE LINE.RIH JET CUTTER DN 2291' CUT PROD CSG.POOH L/D CUTTER R/D SPN WIRE LINE.EST CIRC TOTAL USED 190BBL'S GOT A LOT OF MUD SHAVINGS BACK GAS.COMPLETED STATIC CHECK 8.33# RETURNS CLEAN.NPT TAKING 130BBL'S ALLIED DISPOSAL.N/D DUAL SPOOL 5K BOP.CHANGED ALL OVER TO WORK 4 1/2" CASING.RIH CASING SPEAR UN LANDED CSG VERY TIGHT WORKED IT UP AND DOWN FINALLY AFTER TWO HOURS CSG RELEASED 25K OVER.N/D CSG SPEAR N/U DUAL SPOOL 5K BOP.POOH L/D 73JT'S 4 1/2" 12.6# FILLING EVERY 6JT'S INCLUDES CUT PIECE ALSO FLOAT #248. CHANGED ALL BACK TO 2 3/8" SECURED WELL. NPT ON LOC DELIVERING 140BBL'S FRESH WATER.DRAIN PUMP LINES.SDFD.CREW TO YARD.</p> <p>OVERVIEW: R/U SPN WIRE LINE RIH JET CUTTER CUT CSG 2291' KB R/D SPN W/L CIRC CLEAN ALL GAS OIL/ MUD OUT OF HOLE USED TOTAL 190BBL'S UN-LANDED CSG PULLED 25K OVER WORKED ALMOST TWO HOURS FINALLY RELEASED L/D 73JT'S 4 1/2" 12.6# CSG ONTO FLOAT # 248 INCLUDES CUT PIECE CHANGED ALL BACK OVER WORK WITH 2 3/8" TBG</p> <p>COSTS: RC # 425774536 CODED: 247036</p>
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M LEAMING 27-24	05-123-15359	ABANDON WELL	12/11/2018	<p>TUES:CREW TO LOC.HELD SAFETY MEETING CREW/CEMENT CREW/WATER HAULER.IWP-CSG-0# SURF-CSG-0#.NPT DEL 2 LOADS FRESH WATER PH CHECKED 7 ON BOTH TOTAL 280BBL'S. (ONE WAS HEATED) .R/U SPN CEMENT.RIH 76JT' 2 3/8" 4.7# J-55 DN TO 2341' 50' INSIDE CUT CSG.NPT ON LOC TAKING 130BBL'S TO ALLIED.TEST LINES .5BPM .5BBL'S 1500PSI.EST CIRC 2BPM 3BBL'S 300PSI 8.33# MIX MUD FLUSH 2.5BPM MIX PUMP G-NEAT CEMENT 2.5BPM 41BBL'S 500PSI 15.8# 1.15YIELD (VERIFIED W/SCALE) DISP 2BPM 6.5BBL'S 500PSI 8.33# (200SKS STUB PLUG) TOC 1841' POOH L/D 54JT'S ONTO FLOAT.TBG 22JT'S 679' TEST LINES .5BPM .5BBL'S 900PSI 8.33# EST CIRC 1BPM 2BBL'S 200PSI 8.33# MIX MUD FLUSH 2BPM 10BBL'S 200PSI 8.5# MIX G-NEAT 2BPM 55BBL'S 200PSI 15.8# 1.15YIELD (CEMENT WEIGHT VERIFIED SCALE).NPT ON LOC TAKING 130BBL'S ALLIED. POOH 22JT'S 2 3/8" W/S L/D ONTO FLOAT.N/D DUAL SPOOL 5K BOP RACKED.TOC TOP OFF TO SURFACE 1BPM 10BBL'S 15.8# 1.15YIELD.(TOC SURF).SECURED WELL NIGHT CAP.CLEANED ALL UP.DRAIN PUMP LINES.SDFD, CREW TO THE YARD.</p> <p>OVERVIEW:TBG 76JT'S @ 2341' 50' BELOW CSG CUT@ 2291' KB (PH 7 VERIFIED) 10BBL'S MUD FLUSH 5BBL SPACER 41BBL'S G-NEAT 15.8# 1.15YIELD (200SX'S) TBG 22JT'S @ 679' MIX 10BBL MUD FLUSH 5BBL SPACER MIX G-NEAT CEMENT PUMP 55BBL'S 15.8# G-NEAT CEMENT 1.15YIELD VERIFIED CEMENT WEIGHT WITH MUD SCALE BOTH JOBS TOPPED OFF TO SURF 10BBL'S G-NEAT CEMENT 15.8# 1.15YIELD TOTAL SX'S G-NEAT USED INCLUDING TOP OFF 317SX'S TO SURF TWO LOADS TO ALLIED 260BBL'S</p> <p>COSTS: RC# 425774536 CODE:247036</p>
M LEAMING 27-24	05-123-15359	ABANDON WELL	12/12/2018	<p>WED:CREW TO LOC.HELD SAFETY MEETING CREW -SPN CEMENT CREW. IWP-CSG-O# SURF-CSG-0#. VERIFIED TOC DN 120' FROM SURF.NOTIFIED OFFICE.ALLOWED IT TO WARM UP BEFORE PUMPING ANY CEMENT AVOIDING ANY ICE PLUGS.TESTED LINES NO LEAKS.EST CIRC FRESH WATER PH 7 8.33# 1BPM .5BBL MIXED G-NEAT CEMENT TOPPED OFF TO SURF 1BPM 10BBL'S 15.8# 1.15YIELD (WEIGHT VERIFIED SCALE). ALLOWED TO SETTLE 15MIN NO LOSS.GGOD TO GO. WASHED ALL UP R/D SPN CEMENT BULK TRUCK MOVED OFF LOC PARKED AT T.B. OUT OF WAY.N/U NIGHT CAP WELL SECURED.REMOVED LOTO.R/D SPN WSU #719. DRAIN PUMP /LINES.NPT TO COMPLETE MOVE. TRANS 240BBL'S FRESH TO KINDVALL 2-35.NPT ON LOC BTM OUT CEMENT TANK 80BBL'S ALLIED. CLEANED CLEARED LOC.</p> <p>OVERVIEW: VERIFIED TOC DN 120' FROM SURF WAITED FOR WEATHER TO WARM UP BEFORE COMPLETING CEMENT JOB PH 7 8,33# FRESH WATER BEING USED FOR JOB MIX PUMP 10BBL'S 48SX'S G-NEAT 15.8# 1.15YIELD VERIFIED WEIGHT CEMENT W/SCALE TOC AT SURF ALLOWED TO SETTLE NO CHANGE R/D SPN CEMENT NPT TAKING 100BBL'S TO ALLIED FROM MUD TANK CEMENT TANK RDMO TO KINDVALL 2-35 TRANS 250BBL'S FRESH.</p> <p>COSTS: RC # 425774536 CODE: 247036</p>
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