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COLO. OIL & GAS COM. COMM.



RM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73533WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 625297STRICT LIBERALDATE 11-23-78

HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: PETROLEKA CORP
(CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 1-58 LEASE CAF-TERCIO SEC. 33 TWP. 34S RANGE 68EWELL WILDCAT COUNTY LAS ANIMAS STATE COLO OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		U	24	8 1/2	KB	352	
LINER							
TUBING							
OPEN HOLE				7 7/8	352	3325	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED D.P.2.T.A. AT 400 FT. WITH 40SK TOP SURFACE 10SKS

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

In consideration, the above-named Customer agrees:

1. To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.

2. Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

3. Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.

4. Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.

5. Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.

Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.

Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.

Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____

CUSTOMER

DATE 11-23-78

SPEEDISK MOORE BUSINESS FORMS, INC., OKLAHOMA CITY, OKLA. - N 3255574

DEC 1 1978

ORM 1911 R-2

COLO. OIL & GAS CONS. COMM. NO **D**


NO. **B** 638987

[illegible]

10. B 638987

* SACKS UNLESS OTHERWISE INDICATED.

SPEEDISKET® MOORE BUSINESS FORMS, INC., WICHITA FALLS, TEX. - N 532251743

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								33, 34S, 6F ² LAS ANIMAS COLO
	06:00							RED ON LOC.
	06:30							ON LOC.
								HIG LAY DOWN RP.
1:00		 30 8 3						400 FT 40SK 1ST PLUG H2O AHEAD MIX CMT DISP.
2:30		2						TOP SURFACE 10SK MIX CMT

DEC 1 1978

HALLIBURTON
DIVISION WICHITA KAN.

HALLIBURTON LOCATION LANAR Colo

COLO. OIL & GAS CORP.
BILLED ON
TICKET NO. 1025297

• WILDCAT

WELL DATA

SEC. 33 TWP. 34S RNG. 1E2 COUNTY LAS ANIMAS STATE COLO

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	261	8 7/8	1-13	352	
LINER						
TUBING						
OPEN HOLE			7 7/8	352	3325	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TYPE AND SIZE	QTY.	MAKE
AT COLLAR		
AT SHOE		
DE SHOE		
TRALIZERS		
TOM PLUG		
PLUG		
D		
XER		
ER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 11-22-78	DATE 11-23-78	DATE 11-23-78	DATE 11-23-78
TIME 24:00	TIME 06:30	TIME 11:00	TIME 12:30

PERSONNEL AND SERVICE UNITS

[illegible]

MATERIALS

AT. FLUID _____	DENSITY _____	LB/GAL. ⁰ API _____
AL. FLUID _____	DENSITY _____	LB/GAL. ⁰ API _____
P. TYPE _____	SIZE _____	LB. _____
P. TYPE _____	SIZE _____	LB. _____
1 TYPE _____	GAL. _____	% _____
2 TYPE _____	GAL. _____	% _____
3 TYPE _____	GAL. _____	% _____
FACTANT TYPE _____	GAL. _____	IN _____
AGENT TYPE _____	GAL. _____	IN _____
ID LOSS ADD. TYPE _____	GAL.-LB. _____	IN _____
LING AGENT TYPE _____	GAL.-LB. _____	IN _____
1. RED. AGENT TYPE _____	GAL.-LB. _____	IN _____
AKER TYPE _____	GAL.-LB. _____	IN _____
CRKING AGENT TYPE _____	GAL.-LB. _____	
2 PAC BALLS TYPE _____		QTY. _____
SR _____		
SR _____		

DEPARTMENT Comm. T
DESCRIPTION OF JOB P.T. A
JOB DONE THRU: TESTING ☐ CASING ☐ ANNULUS ☐ TBG./ANN. ☐
CUSTOMER REPRESENTATIVE ☒ [Signature]
HALLIBURTON OPERATOR E. Ashby COPIES REQUESTED

CEMENT DATA

[illegible]

PRESUMES IN PSI.

SUMMARY

VOLUMES

CULATING _____ DISPLACEMENT _____
 AKDOWN _____ MAXIMUM _____
 RAGE _____ FRACTURE GRADIENT _____
 T-INT: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER
 ERRED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM
 ATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE
 T _____ REASON _____

PRESLUSH: BBL-GAL. 20 TYPE _____
LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 3
CEMENT SLURRY: BBL-GAL. 10
TOTAL VOLUME: BBL-GAL. _____

REMARKS

PETROLEUM
CUSTOMER
COMP CFF-
TENCIO
LEASE 1-5A
WELL NO. P.T.A
JOB TYPE
DATE 11-23-2004