

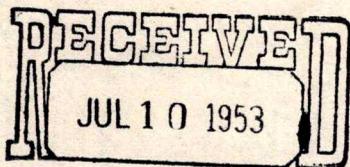
R 52N

	30		

Locate Well Correctly

418

T 10 N



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Wildcat Company Balderson Denver Drilling Company
 County Logan Address 702 Boston Bldg., Denver, Colorado
 Lease Fluharty
 Well No. 1 Sec. 30 Twp. 10 N Rge. 52 West Meridian 6 State or Pat. Patented
 Location 2310' Ft. (N) of South Line and 330 Ft. (W) of East line of DF Elevation 4100'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. T. Balderson
 Title Partner

Date July 9, 1953

The summary on this page is for the condition of the well as above date.
 Commenced drilling June 22, 19 53 Finished drilling July 5, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to NONE No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75	Spang	210'	200	24	

COMPLETION DATA

Total Depth 5154' ft. Cable Tools from none to _____ Rotary Tools from 0 to 5154
 Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began None 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 7-5 19 53 Straight Hole Survey Yes Type Eastman
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3850		
Ft. Hayes	4206		
Greenhorn	4489		
D Sand	4732		
J Sand	4852		