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GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SI - Convert to Wtr. Inj.		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
PHONE 237-2524		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Box 520, Casper, Wyoming 82601		8. FARM OR LEASE NAME Arthur Sindt
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (C SW SW) 660' f/South line & 660' f/West line Sec. 31 At proposed prod. zone		9. WELL NO. 6
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT West Padroni "J" Sand
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4076' GR.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31-10N-50W 52
		12. COUNTY OR PARISH Logan
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other) NOI Convert to Wtr. Inj.

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well produced from the "O" Sand perms 5068-5070 but has been SI since 6-20-69 because of producing 100% water.

We now propose to convert this well to water injection in the "J" Sand by setting CIBP at 4900' to blank off "O" Sand.

We then propose to perforate "J" Sand 4796-4820 with 4 holes per Ft, run Tubing, set packer at 4770', acidize with 500 Gals 15% HCL, and complete as water injection well down tubing.

DVR	
FIP	✓
HEM	✓
JAM	✓
JJD	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Drilg & Prod Supervisor

DATE 11-3-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O & G COM. COM.

DATE

NOV 10 1972

CONDITIONS OF APPROVAL, IF ANY: