

**State of Colorado**  
**Oil and Gas Conservation Commission**  
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

RECEIVED

JUL 27 1998

OIL & GAS CON. COMM

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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: <b>41385</b>	4. Contact Name & Phone
2. Name of Operator: <b>HS Resources, Inc.</b>	<b>Elaine Rivas</b>
3. Address: <b>3939 Carson Avenue</b>	No: <b>970-330-0614</b>
City: <b>Evans</b> State: <b>CO</b> Zip: <b>80620</b>	Fax: <b>970-330-0431</b>
5. API Number: <b>05-123-16270</b>	6. OGCC Lease No: <b>60623</b>
7. Well Name: <b>SANDAU</b>	Number: <b>24-34</b>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <b>SESW sec 34-T4N-R66W 6th P.M.</b>	
9. County: <b>WELD</b>	10. Field Name: <b>WATTENBERG</b>
11. Federal, Indian or State Lease Number:	

**Complete the Attachment Checklist**

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		x
Other		

**12. General Notice**

Change well name from \_\_\_\_\_ to  Effective Date: \_\_\_\_\_

Change of location from \_\_\_\_\_ to \_\_\_\_\_

Abandoned Location. Is site ready for inspection?  Yes  No Effective Date: \_\_\_\_\_

Was location ever built?  Yes  No Permit No: \_\_\_\_\_

Well first shut in or temporarily abandoned \_\_\_\_\_ .  Notice of continued shut-in status.

Has production equipment been removed from Site?  Yes  No

MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

Well resumed production on \_\_\_\_\_

Request for Confidential Status (6 months).

Final reclamation will commence approximately on \_\_\_\_\_

Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 1000c.4.*

Change of Operator (prior to drilling). Effective Date: \_\_\_\_\_ . Plugging bond:  Blanket  Individual

Spud Date \_\_\_\_\_

**13. Technical Engineering/Environmental Notice**

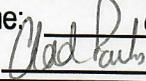
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: _____	Date work Completed: <b>4/9/98</b>

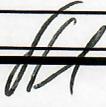
*Details of work must be described in full on Technical Information Page (Page 2 must be submitted).*

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete <input type="checkbox"/> Change Drilling Plans <input checked="" type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E & P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Chad Parks**

Signed:  Title: **Area Manager** Date: **07/23/98**

OGCC Approved:  Title: \_\_\_\_\_ Date: **8/7/98**

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell Refrac

4/7/98 Reperforated the Codell formation from 7278' to 7288' with 4 spf (40 holes. .38" EH

4/9/98 Refractured the Codell formation with:  
15,200# 100 mesh  
261,080# 20/40 Ottawa sand  
136,542 gals Terra Frac gel

Returned well to NB-CD production.