

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
, Suite 380 Logan Tower Building  
1580 Logan Street  
, Denver, Colorado 80203  
(303) 894-2100



AB

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12-22-92 Date Complete 5/14/93 Filing No. 93-790

Applicant/Operator Name and Address

BASIN OPERATING COMPANY

370 17TH STREET, SUITE 1800

DENVER, CO. 80202



Well Name and Number SANDAU 24-34 API # 05-123- 16270

Reservoir: CODELL / NIOBRARA Field Name: WATTENBERG

Location: Sec. SE SW 34 Twp.: 4N Range: 66W Mer: 6TH

County: WELD

Category Determination Requested: Section 107-6

Category Determination: Affirmative XXX Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

2. A statement on any matter being opposed. NONE

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as a natural gas produced from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

*Dennis R. Bicknell*

Dennis R. Bicknell, Director

CC; ASSOCIATED NATURAL GAS

Date: JUNE 21, 1993



he Jurisdictional Agency determination was based on information contained in  
r added to the Application. Review by the professional staff of the Colorado  
ommission indicates that this well is an (New) (~~016~~) well. The well produces  
rom the Codell/Niobrara reservoir(s); and was drilled after July 16, 1979.

the well is located in an area where the Codell/Niobrara formations are spaced on 80-acre  
units with the option to drill two wells on the unit. It is also in an area where the  
Codell/Niobrara has been designated tight formations by the FERC.

his conclusion was originated by examination of plat records, completion report,  
statements and attachments to the application.

- Orders in Cause No. 407
- Order No. NG-29-1
- FERC Order No. 259
- Order NG-43-3
- FERC Order No. JD91-04312T

hich show this well is a new onshore producing well that qualifies as a 103 category  
and is located in a designated tight formation area for the Codell/Niobrara.

herefore meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.



GPA FILING

SESW 34-410-66W 12.22.92  
Date Check Recd.

API No. 05-123-16270 County Weld

Filing No. 93-790 107-6

Well Name Sandau 24-34

Date of Check 2-18-92 Check No. 2018 Amount 500.00

Name of CO. Brown

Address

Maker of Check Same

Bank Check Issued On Centura

Assoc Axt Gas



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 16270 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107-6			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	Section of NGPA	Category Code		
4.0 Name, address and code number of applicant: (25 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> Name Basin Operating Company 370 17th Street Suite 1800 Denver CO 80202 City State Zip Code </div> <div>Seller Code</div> </div>			
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (25 letters maximum for field name.) (b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <div> Field Name WATTENBERG WELD County State N/A Area Name </div> <div> State CO Zip Code 80202 Block Number </div> </div>			
(c) Name and identification number of this well: (25 letters and digits maximum.)	SANDAU 24-34			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (25 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (25 letters and digits maximum. If code number not available, leave blank.)	Associated Natural Gas			
(b) Date of the contract:	10 11 01 3 18 16 Mo. Day Yr.			
(c) Estimated total annual production from the well:	81 Million Cubic Feet			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price Maximum law- ful Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3 5 6 5	Applicable Sales Tax	
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div> Agency Use Only Date Received by Juris. Agency Date Received by FERC </div> <div> Name Karla M. Fisk Signature 12-15-92 Date Application is Completed </div> <div> Production Clerk Title (303) 292-2322 Phone Number </div> </div>			

**RECEIVED**  
**DEC 22 1991**  
**OIL & GAS CONS. COM.**



APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	1-3-86	Associated Natural Gas	
2			
3			
4			
5			
6			

Remarks: