

**Pick Production Equip.**  
**Sterling,CO 80751**

**Aaron Pickering**  
**970-520-0279**

PDC Energy  
Kerbs 44-15  
API 05-123-21961  
Loc: NWSE-SEC15-T6N-R64W

Ryan Beam  
MIT Test

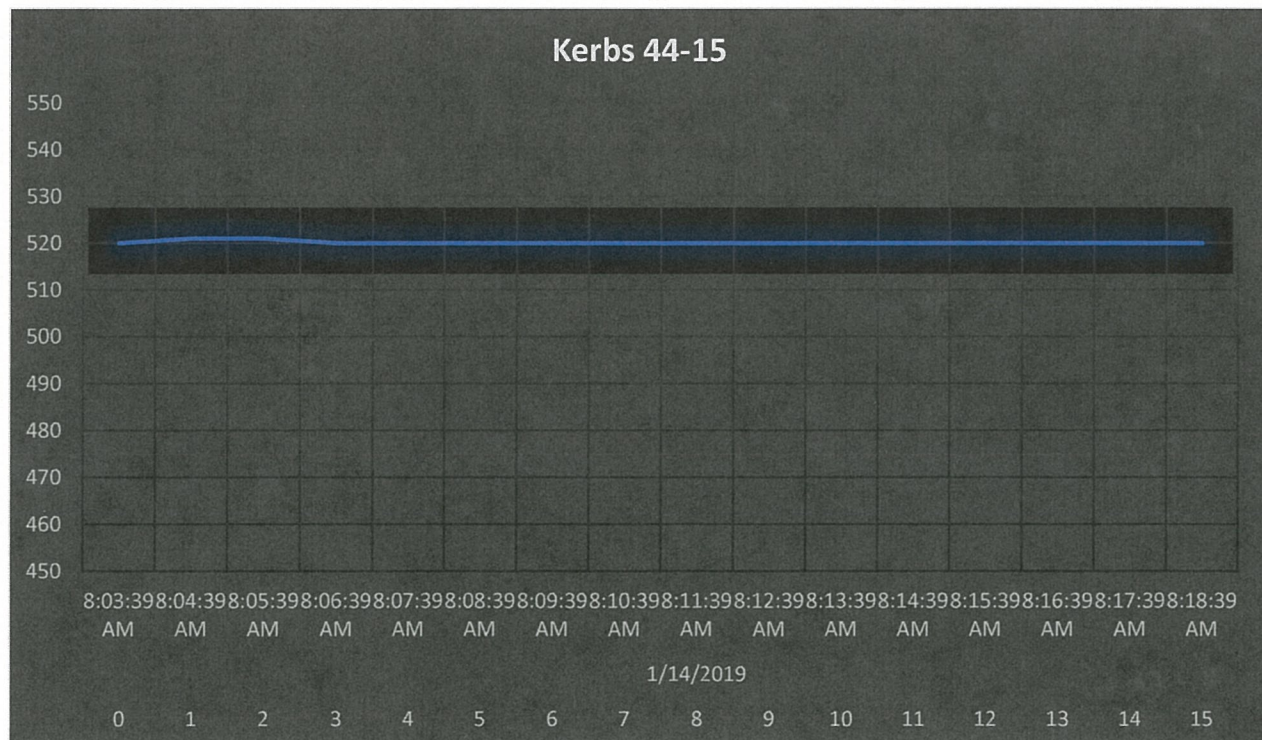
Interval:

60 Seconds

DataPoint LogDate

LogTime

0		8:03:39 AM	520
1		8:04:39 AM	521
2		8:05:39 AM	521
3		8:06:39 AM	520
4		8:07:39 AM	520
5		8:08:39 AM	520
6		8:09:39 AM	520
7		8:10:39 AM	520
8	1/14/2019	8:11:39 AM	520
9		8:12:39 AM	520
10		8:13:39 AM	520
11		8:14:39 AM	520
12		8:15:39 AM	520
13		8:16:39 AM	520
14		8:17:39 AM	520
15		8:18:39 AM	520





State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psi.
4. For injection wells, test pressures must be at 300 psi or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubercasing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 320.e. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 69175		Contact Name and Telephone	
Name of Operator: PDC Energy Inc.		Travis Yenne	
Address: 3801 Carson Ave.		No: 970-506-9272	
City: Evans	State: CO	Zip: 80620	Fax: 970-506-9276
API Number: 05-123-21961		Field Name: LATENBURG	
Well Name: 1CR35		Field Number:	
Location (Qtr, Sec, Twp, Rng, Meridian): SESE 15-6N-6W		Number: 44-15	

	Open	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: \_\_\_\_\_

Part I Pressure Test

☐ 5-Year UIC Test

☒ Test to Maintain SITA Status

☐ Reset Packer

☐ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe) \_\_\_\_\_

Describe Repairs: \_\_\_\_\_

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s): COOL	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA
	6902 - 6917	

Casing Test <input type="checkbox"/> NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

☐ NA

Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth: 6832'	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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Test Date

Test Date: 1/14/19	Well Status During Test: SI	Date of Last Approved MIT: N/A	Casing Pressure Before Test: 520	Initial Tubing Pressure: 520	Final Tubing Pressure: 520
Starting Casing Test Pressure: 520	Casing Pressure - 5 Min: 520	Casing Pressure - 10 Min: 520	Final Casing Test Pressure: 520	Pressure Loss or Gain During Test: 0	

Test Witnessed by State Representative?

☐ YES

☒ NO

OGCC Field Representative: \_\_\_\_\_

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

Run Date: \_\_\_\_\_

☐ CBL or Equivalent

Run Date: \_\_\_\_\_

☐ Temperature Survey

Run Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: RYAN BEAM

Signed: [Signature]

Title: WORKOVER FOREMAN

Date: 1/14/19

OGCC Approval: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of Approval, if any: \_\_\_\_\_





# Daily Completion Operations

Date: 1/14/2019

Report #: 1.0

Well Name: Kerbs 44-15

Well Name Kerbs 44-15	Operator PDC Energy Inc.	API 05123219610000	Well Number 105.004047	Last Mod By RABeam	
District Evans	Field Name Wattenberg	County Weld	State CO		
Well Type Development	Surface Legal Location SESE 15 6N 64W	Spud Date 2/12/2004	Original KB Elevation (ft) 4,745.00	Ground Elevation (ft) 4,735.00	KB-Ground Distance (ft) 10.00

## Daily Operation: 1/14/2019 07:00 - 1/14/2019 08:00

AFE Number	Job Category Completion/Workover	Objective MIT TEST	Start Date 1/14/2019	End Date 1/14/2019	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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## Rigs

Contractor	Rig Number
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## Daily Operations

Report Start Date 1/14/2019	Report End Date 1/14/2019	Daily Field Est Total (Cost) 600.00	Cum Field Est To Date (Cost) 600.00
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Status at Reporting Time

WELL SHUT IN

Operations Summary

MIRU PICK TESTING.

IWP TBG- 0 PSI, CSG- 0 PSI, SURFACE CSG- 0 PSI. R/U PICK TESTING TO CSG VALVE. LOADED AND PRESSURED UP CSG TO 520 PSI. TESTED CSG FOR 15 MIN. STARTING PRESSURE WAS 520 PSI. 5 MIN- 520 PSI, 10 MIN- 520 PSI, FINAL 15 MIN PRESSURE- 520 PSI. LOST 0 PSI. GOOD TEST. TEST WAS NOT WITNESSED BY STATE REP. TEST WAS CHARTED. BLEED OFF PRESSURE AND R/D PICK TESTING. SWI.

Operations Next Report Period

Weather	Temperature (*F)	Hole Condition	Road Condition
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## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com