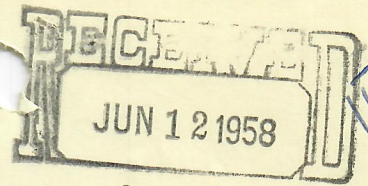


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOBEST IMAGE
AVAILABLE

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Shell Oil Company
County Baca Address 1845 Sherman Street
City Denver 3 State Colorado
Lease Name B. C. Clevenger Well No. 1 Derrick Floor Elevation 3704'
Location C SW SW Section 2 Township 35S Range 42W Meridian 6th PM
660 feet from S Section line and 712 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 11, 1958Signed L. W. Elderkin L. W. Elderkin
Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling May 11, 19 58 Finished drilling June 2, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13 5/8	40#	J-55	417	450	14	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
None			

TOTAL DEPTH 4849 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run I-ES, GRN and ML Date 6/1, 19 58
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS	
			From	To			
	none					AJJ	
						DVR	
						WRS	
						HHM	
						JAM	
						FJP	
						JJD	
						FILE	

Results of shooting and/or chemical treatment:

none

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
none

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Copy for Dil/102

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Stone Corral	1339		
Neva	2518		
Pennsylvanian	2781		
Topeka	2837		
Lansing-K. C.	3161		
Des Moines	3683		
Atoka	3990		
Morrow	4261		
Keyes	4668		
Chester	4744		
Ste. Genevieve	4832		
DST No. 1	3813	3833 MARMATON	
			Open two hours, very weak blow increased to weak and remained weak to end. Recovered 600 feet (5.3 bbls) muddy water. IFP 15, FFP 225, SI/45/BHP 810. Salinity 48,500 ppm Cl.

BEST IMAGE AVAILABLE