



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JUN 12 1958

BEST IMAGE AVAILABLE WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat County Baca Operator Shell Oil Company Address 1845 Sherman Street City Denver 3 State Colorado Lease Name B. C. Clevenger Well No. 1 Derrick Floor Elevation 3704' Location C SW SW Section 2 Township 35S Range 42W Meridian 6th PM 660 feet from S Section line and 712 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [x] Oil Well [] Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 11, 1958 Signed L. W. Elderkin L. W. Elderkin Title Division Production Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling May 11, 1958 Finished drilling June 2, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 13 5/8, 40#, J-55, 417, 450, 14, -, -

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row 1: None, -, -, -, -

TOTAL DEPTH 4849 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To - Electric or other Logs run I-ES, GRN and ML Date 6/1, 1958 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: none, -, -, -, -, AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE

Results of shooting and/or chemical treatment:

none

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? none

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Copy for Dillon

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Stone Corral	1339		
Neva	2518		
Pennsylvanian	2781		
Topeka	2837		
Lansing-K. C.	3161		
Des Moines	3683		
Atoka	3990		
Morrow	4261		
Keyes	4668		
Chester	4744		
Ste. Genevieve	4832		
DST No. 1	3813	3833	MARMATON
			Open two hours, very weak blow increased to weak and remained weak to end. Recovered 600 feet (5.3 bbls) muddy water. IFP 15, FFP 225, SI/45/BHP 810. Salinity 48,500 ppm Cl.

BEST IMAGE
AVAILABLE