



00599483

STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONS

AUG 06 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. Sec 17-(445.84 acres)	
2. NAME OF OPERATOR Grand Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 200 N. Harvey Suite 1720 Oklahoma City, OK 73102		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 600' FSL & 600' FEL At proposed prod. zone Section 17-35S-42W 600' FSL & 600' FEL		8. FARM OR LEASE NAME Cole	
14. PERMIT NO. 812204		9. WELL NO. #1-17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3746' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T35S-R42W	
		12. COUNTY Baca	13. STATE Colorado

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

- Run 20 sacks cement over perfs.
- Cut and pull 4 1/2" casing above cement top.
- Run 20 sacks cement at 1469 (shoe of 8 5/8")
- Run 5 sacks cement at surface then weld on plate to (20"x8 5/8") stub.

DVR	
FJP	
NHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JNB	
ELS	
DEM	

19. I hereby certify that the foregoing is true and correct

SIGNED Gary J. Garbacz

TITLE President

DATE 8/4/82

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR
O & G Cons. Comm

DATE SEP 15 1982

BEST IMAGE
AVAILABLE

Midwest Casing Pulling Service & Precast Concrete

Box F
Sublette, Kansas 67877

DAILY REPORT

No. 0922

DATE 5-17-1983 FROM TO

COMPANY

FARM NO.

Grand Resources Inc. Cole 1-17

HOURS WORKED

NAME

10 Ed Ems
10 Greg Ems
10 K. C. Ems

CONTRACTOR'S TIME

COMPANY'S TIME

REMARKS:

Pump 25 sks cement 1460' to 1360'
Layed down rest of 4 1/2". Tore down Fibers + jacks
Cut off 8 5/8" - Put Bridge + 10 sks cement 40' to 0'
Weld plate on 8 5/8" casing. Tore down Pole
+ move Rig.

PRECAST CONCRETE BASE@	TOTAL	
5 hrs RIG TIME@ 60 ⁰⁰ per hr.	TOTAL	300 ⁰⁰
WATER & HAULING@	TOTAL	
2280' PIPE PULLED@ 50¢ a foot	TOTAL	1140 ⁰⁰
1 PUMP CHARGES@ 550 each	TOTAL	550 ⁰⁰
SHOTS@	each	TOTAL
SKS. GEL.@	each	TOTAL
35 SKS CEMENT@ 620 each plus tax	TOTAL	217 ⁰⁰
1 WELDING CHARGE@ 100 ⁰⁰	TOTAL	100 ⁰⁰
SALES TAX	65¢	
TOTAL		231351

BEST IMAGE
AVAILABLE