



00599482

COLORADO

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

AUG 23 1982 05-009-06345

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Grand Resources, Inc.						Section 17-(445.84 ac)	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
200 N. Harvey Suite 1720 Oklahoma City, OK 73102						N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						7. UNIT AGREEMENT NAME	
At surface 600' FSL & 600 FEL						N/A	
At top prod. interval reported below						8. FARM OR LEASE NAME	
Section 17-35S-42W						Cole	
At total depth 600' FSL & 600 FEL						9. WELL NO.	
600' FSL & 600FEL						#1-17	
14. PERMIT NO. 812204						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED 12/15/1981						Wildcat	
12. COUNTY Baca						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
13. STATE Colorado						Sec. 17-T35S-R42W	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD			
1/29/82	2/8/82	3/16/82	3746' GR	3748'			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
4864'	PBD 2974'	Single zone	→	XXX			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)					25. WAS DIRECTIONAL SURVEY MADE		
Waubunsee 2826'-2840' non commercial, tested saltwater					No - only single shot deviations		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis)		
DIL-SFL & CNL-FDC CBL-GR-CCL					DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	conductor	55'	30"	6 1/2 yds Grout	-0-		
8 5/8"	24#/ft	1469	12 1/4"	560 sks HLC 200 sks H	-0-		
4 1/2"	10.50#/ft	3016	7 7/8"	125 sks H			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
not applicable							
30. TUBING RECORD					DVR		
SIZE	DEPTH SET (MD)	PACKER SET			FMB		
2 3/8	2843'	None			HMH		
31. PERFORATION RECORD (Interval, size and number)					JAM		
Waubunsee 2826'-2840' 2JSPF tested wet & non commercial					JJD		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					RLS		
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			CSM		
2826'-2840'		500 gal 28% HCL					
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/16/82	72	open	→	0	NIL	1BWPH	NIL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Non commercial Dual Induction & Density							
35. LIST OF ATTACHMENTS							
openhole logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Gary J. Garbacz		President		8/19/82			

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Waubunsee	2780'	2845'	No cushion, IFP 115-287 psig ISIP 315 psig/30 min; FFP - 229-256 psig FSIP 315 psig REC 420' drilling mud
Keyes	4730'	4864'	No cushion, IFP 27-80 psig/15 min ISIP 877/psig/60 min FFP 80-161 psig/45 min FSIP 864 psig/120 min Rec 102' slightly water cut drilling mud, 289' slightly mud cut salt water
Keyes	4658'	4704'	IFP 28-171 psig/15 min ISIP 824 psig/60 min FFP 199-342 psig/45 min FSIP 171 psig Rec 180' gas cut mud 120' slightly oil cut mud and 600' salt water.

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38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Neva	2580'	2580'
Waubunsee	2806'	2806'
Topelca	2860'	2860'
Lansing	3280'	3280'
Marmaton	3690'	3690'
Purdy	4374'	4374'
Keyes	4654'	4654'
Miss St Louis	4783'	4783'