

MAR 31 1980

OIL AND GAS CONSERVATION COMMISSION

T OF NATURAL RESOURCES

COLO. OIL & GAS CONS. COMM.



00599532

Patented, Federal and Indian lands.

Not to be used for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Powell & Stone				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 217 Town & Country Village, Palo Alto, California 94301				8. FARM OR LEASE NAME Holt B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 750' FWL & 600' FSL Tract 38 Sec1-T35-R43 At top prod. interval reported below At total depth Same as above.				9. WELL NO. 5 R	
NAME OF DRILLING CONTRACTOR Snyder Drly. Co.				10. FIELD AND POOL, OR WILDCAT Verde	
14. PERMIT NO. 77690		DATE ISSUED July 13, 1977		12. COUNTY Baca	
15. DATE SPUDDED 8-27-77		16. DATE T.D. REACHED 9-2-77		13. STATE Colorado	
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 9-13-77		18. ELEVATIONS (DF, REB, RT, GE, ETC.) 3655 Gr.		19. ELEV. CASINGHEAD 3655	
20. TOTAL DEPTH, MD & TVD 2990		21. PLUG BACK T.D., MD & TVD 2944		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY 0				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None Temp. Aban.	
25. WAS DIRECTION SURVEY MADE TOTCO				26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48#		44	
4 1/2"		9.5		2990	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20 1/2"		100 Sxs Common		None	
7 7/8"		100 Sxs Lite + 500 sacks 4% gel + 200 Sxs pozmix & 10% salt. Cement circulated.		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2 3/8"	
				2725'	
				2725	
30. PERFORATION RECORD (Interval, size and number)					
31. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.					
2924 to 2930 3/8 24 holes		2833 to 2839 3/8 12 holes		2800 to 2803 3/8 6 holes	
2766 to 2772 3/8 12 holes		2756 to 2759 3/8 6 holes			
2924-2930		2833-2839; 2800-2803		2766-2772; 2756-2759	
Acid 1000 gallons		Acid 2500 gallons			
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
34. LIST OF ATTACHMENTS					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W.R. Bralley</u>		TITLE <u>Engineer</u>		DATE <u>3-26-80</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Red Cave	1384	2000	Sand and shale

BEST IMAGE
AVAILABLE

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Cimmarron	1384	1384
Wabaunsee	2760	2760
TD	2990	