

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

COLO. OIL & GAS CONS. COMM.



00599532

Not Patented, Federal and Indian lands.

Not to be used for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holt B

9. WELL NO.

5 R

10. FIELD AND POOL, OR WILDCAT

Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1 Twp35 Rng43

12. COUNTY

Baca

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Powell & Stone

3. ADDRESS OF OPERATOR

217 Town & Country Village, Palo Alto, California 94301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 750' FWL & 600' FSL Tract 38 Sec1-T35-R43

At top prod. interval reported below

At total depth Same as above.

NAME OF DRILLING CONTRACTOR

Snyder Drly. Co.

14. PERMIT NO.

77690

DATE ISSUED

July 13, 1977

15. DATE SPUNDED

8-27-77

16. DATE T.D. REACHED

9-2-77

17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)

9-13-77

18. ELEVATIONS (DF, REB, RT, GE, ETC.)

3655 Gr.

19. ELEV. CASINGHEAD

3655

20. TOTAL DEPTH, MD & TVD

2990

21. PLUG BACK T.D., MD & TVD

2944

22. IF MULTIPLE COMPL., HOW MANY

→

23. INTERVALS DRILLED BY

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2990'

25. WAS DIRECTION SURVEY MADE

TOTCO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic

27. WAS WELL CORED YES  NO  (Submit analysis)

DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	44	20"	100 Sxs Common	None
4 1/2"	9.5	2990	7 7/8"	100 Sxs Lite + 500 sacks pozmix 4% gel + 200 Sxs pozmix & 10% salt. Cement circulated.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
None					2 3/8"	2725'

31. PERFORATION RECORD (Interval, size and number)

2924 to 2930	3/8	24 holes
2833 to 2839	3/8	12 holes
2800 to 2803	3/8	6 holes
2766 to 2772	3/8	12 holes
2756 to 2759	3/8	6 holes

32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2924-2930	Acid 1000 gallons
2833-2839; 2800-2803	Acid 2500 gallons
2766-2772; 2756-2759	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.R. Braley TITLE Engineer DATE 3-26-80

