

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/18/2019

Submitted Date:

05/08/2019

Document Number:

688800510**FIELD INSPECTION FORM**Loc ID 334304 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 1199 MAIN AVENUE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-779-9398	Sabre.Beebe@bpx.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273464	WELL	PR	08/12/2004	GW	067-08971	JONES 34-16 2	EI
299501	WELL	PR	05/18/2010	GW	067-09644	JONES 34-16 4	EI

General Comment:

On April 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Jones 34-16 #4. For the most recent field inspection report of this facility, please refer to document #687903745.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Free standing sign near PW PBV. Capacity is not labeled on sign.			
Corrective Action:	Install sign to comply with Rule 210.d.			Date: 07/08/2019
Type	WELLHEAD			
Comment:	Free standing sign near location entrance.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:	Perimeter fencing.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Stock panel fencing.			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Stock panel fencing around all equipment on site.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Electrical supply equipment with stock panel fencing.			
Corrective Action:				Date:
Equipment:				
Type: Ancillary equipment	# 2			corrective date
Comment:	Telemetry equipment.			
Corrective Action:				Date:

Type: Ancillary equipment	# 2		
Comment:	Electrical control equipment.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	Housed together in metal building.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Linear rod pumps.		
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Electric motors.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.188428,-107.724810
Comment:	Partially buried 95 bbl. double walled steel tank with vent stack.				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Double walled steel PBV. No external secondary containment.			
Corrective Action:			Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>273464</u>	Type:	<u>WELL</u>	API Number:	<u>067-08971</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>299501</u>	Type:	<u>WELL</u>	API Number:	<u>067-09644</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

--

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Gravel	Pass	Compaction	Pass			
Compaction	Pass	Culverts	Pass			

Comment: Evidence of sediment transported onto location along northern edge.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On April 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Jones 34-16 #4. For the most recent field inspection report of this facility, please refer to document #687903745. The capacity for the steel PBV is not listed on the sign. Sediment is being transported on site along the northern edge of the location.	hughesjo	05/08/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402036838	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4818358
688800511	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4818331