

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401704642

Date Received:

07/16/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Renee Kendrick

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 309-1931

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: renee.kendrick@crestonepr.com

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-123-31204-00

Well Name: FOSTER

Well Number: 8-8-5

Location: QtrQtr: SESE Section: 5 Township: 1N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.074543

Longitude: -105.022576

GPS Data:

Date of Measurement: 05/23/2011

PDOP Reading: 4.5

GPS Instrument Operator's Name: Pat :Linderholm

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7972	7992	06/11/2018	B PLUG CEMENT TOP	7576
NIOBRARA	7732	7750	06/11/2018	B PLUG CEMENT TOP	7576
J SAND	8417	8430	06/11/2018	B PLUG CEMENT TOP	8355

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	32	1,055	390	1,055	0	VISU
1ST	7+7/8	4+1/2	11.6	8,572	800	8,572	3,240	CBL
S.C. 1.1				2,750	595	2,732	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8355 with 2 sacks cmt on top. CIPB #2: Depth 7576 with 2 sacks cmt on top.
CIBP #3: Depth 4560 with 2 sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>20</u> sks cmt from <u>1709</u> ft. to <u>1452</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>20</u> sks cmt from <u>1160</u> ft. to <u>903</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u> sks cmt from <u>465</u> ft. to <u>337</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>37</u> sks cmt from <u>180</u> ft. to <u>0</u> ft.	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u> sks cmt from <u>82</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. _____ inch casing Plugging Date: 07/02/2018
of _____

*Wireline Contractor: KLX Energy

*Cementing Contractor: C&J Energy

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Renee Kendrick

Title: Regulatory Coordinator Date: 7/16/2018 Email: renee.kendrick@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 5/14/2019

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1801813	OTHER
1801814	OTHER
1801815	OTHER
1801816	OTHER
401704642	FORM 6 SUBSEQUENT SUBMITTED
401704657	CEMENT JOB SUMMARY
401704659	WIRELINE JOB SUMMARY
401704661	WELLBORE DIAGRAM

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>*Did not tag casing shoe plug as shown on approved intent.</p> <p>*On morning of second day 6/12 csg showed 110 psi. Did not SI well for 8 hours after pumping first plug to isolate downhole pressure per COA. Why was there 110psi, CIBPs below should have isolated well from producing zones.</p> <p>Emailed lindsey.organ@crestonepr.com 4/9/19 requesting info above. Received email response and have attached it to this form Doc: 1801816.</p> <p>Information re-requested 5/13/19.</p>	04/09/2019
Engineer	<p>GPS location accurate per mapping, well path is as drilled.</p> <p>Form 42s filed for 48 hour ops notice and flowline abandonment.</p> <p>Bradenhead test performed and form 17 submitted per COA. No sample required based on results.</p> <p>Form 7 well status listed as PA.</p> <p>Zones and casing history are consistent with approvd intent.</p> <p>Procedure, WBD and tickets are consistent.</p>	04/09/2019

Total: 2 comment(s)