



00693308

State of Colorado  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
(303) 894-2100  
(303) 894-2109 FAX

Operator: DEA Johnson  
City: DENVER

TODAY'S DATE: 5-22-95 1st NOTICE

RE: Well Name: Kefoot 13-27

Location: NW/4 SW/4 S 27 T 20S R 48W

API#: 05 - 061 - 6702

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

**FORM 4 SUNDRY NOTICE - Rule 305**

\_\_\_\_\_ Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317

\_\_\_\_\_ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.

\_\_\_\_\_ Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy

\_\_\_\_\_ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317

\_\_\_\_\_ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer \_\_\_\_\_ at phone # \_\_\_\_\_ to schedule MIT for this well. Rule 324b

**FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)**

\_\_\_\_\_ Complete front and back page (Log tops must be on form, not attached)

\_\_\_\_\_ Complete the following item(s): # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_

\_\_\_\_\_ Recompletion or Commingled Data for \_\_\_\_\_ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

**FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310**

All blanks must be completely filled in regardless of reason this form is submitted.

\_\_\_\_\_ Complete form (due within 30 days after initial sale of gas or oil production).

\_\_\_\_\_ CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).

\_\_\_\_\_ Date of first oil production \_\_\_\_\_ Oil Transporter/purchaser change

\_\_\_\_\_ Date of first gas sales \_\_\_\_\_ Gas Gatherer/purchaser change

\_\_\_\_\_ New Form for Recompleted or Commingled Formation \_\_\_\_\_

\_\_\_\_\_ Date Shut In or Production Resumed

**MISCELLANEOUS**

Jm3 \_\_\_\_\_ One complete set of Wireline electric logs (or only \_\_\_\_\_ log) Rule 306

\_\_\_\_\_ Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317

\_\_\_\_\_ Other: \_\_\_\_\_

\_\_\_\_\_ **PERMIT EXPIRED ON** \_\_\_\_\_ Submit the following applicable data:

(1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run

(2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)

(3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

If you have questions regarding this notice contact : EXT. 117 OR 118

(please print)

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 6-22-95