

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401868496

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174
 Address: 1801 CALIFORNIA STREET #2500 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-46124-00 County: WELD
 Well Name: Sam Well Number: 3C-25H-M166
 Location: QtrQtr: NWSW Section: 25 Township: 1N Range: 66W Meridian: 6
 Footage at surface: Distance: 1393 feet Direction: FSL Distance: 310 feet Direction: FWL
 As Drilled Latitude: 40.018839 As Drilled Longitude: -104.733868

GPS Data:
 Date of Measurement: 10/04/2018 PDOP Reading: 2.0 GPS Instrument Operator's Name: Brett Hill

** If directional footage at Top of Prod. Zone Dist.: 2260 feet. Direction: FSL Dist.: 480 feet. Direction: FWL
 Sec: 25 Twp: 1N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 2332 feet. Direction: FSL Dist.: 466 feet. Direction: FEL
 Sec: 25 Twp: 1N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/23/2018 Date TD: 08/19/2018 Date Casing Set or D&A: 08/20/2018
 Rig Release Date: 09/27/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11835 TVD** 7383 Plug Back Total Depth MD 11802 TVD** 7383
 Elevations GR 5086 KB 5109 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MUD, MWD/LWD, Surface CBL, Production CBL, DENSITY

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	121	58	0	121	VISU
SURF	13+1/2	9+5/8	40	0	2,421	928	0	2,449	VISU
1ST	8+1/2	5+1/2	20	0	11,816	1,495	2,451	11,835	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,815		NO	NO	
SHANNON	5,434		NO	NO	
TEEPEE BUTTES	6,691		NO	NO	
SHARON SPRINGS	7,390		NO	NO	
NIOBRARA	7,416		NO	NO	

Comment:

TPZ footages are estimated; well is not completed. Estimated completion Q1 2019.

Cased-hole Pulsed Neutron Log was run on the Sam-3H-35H-M166, 123-46127 per BMP on APD

No open-hole logs were run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: _____

Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401876143	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401876231	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401876137	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401876139	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401876140	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401876141	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401876142	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402020139	PDF-DENSITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402020140	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402020143	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402020144	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402020145	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	<ul style="list-style-type: none"> •Elogs run on Drilling tab needs corrected to refer to well with open hole log •Returned to draft for 1st String cement job summary 	04/09/2019

Total: 1 comment(s)

