

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/06/2019

Submitted Date:

05/08/2019

Document Number:

690101205

FIELD INSPECTION FORM

Loc ID	Inspector Name: Maclaren, Joe	On-Site Inspection <input type="checkbox"/>	2A Doc Num:	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 5 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
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Operator Information: OGCC Operator Number: 46290 Name of Operator: KP KAUFFMAN COMPANY INC Address: 1675 BROADWAY, STE 2800 City: DENVER State: CO Zip: 80202	ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE
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Contact Information:

Contact Name	Phone	Email	Comment
Silver, Randy		randy.silver@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Gintautas, Peter		peter.gintautas@state.co.us	
		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464277	SPILL OR RELEASE	AC	05/07/2019		-	Parker #44-15	EG

General Comment:

Engineering Integrity inspection performed on May 6th, 2019 in response to initial form 19 spill report Doc #402031540 received by COGCC on 05/03/2019 that outlines: COGCC Inspector Randy Silver performed a Field Inspection at the Parker 44-15 facility on May 2, 2019. During Mr. Silver's inspection he recorded that the ground around the produced water tank was saturated. Mr. Silver noted that the saturation was observed at a minimum of a 40 square foot area, at a depth of 12 inches below ground surface. KPK will inspect the location on May 3, 2019 to further investigate the issue surrounding the fluid release. Once additional details are collected, they will be provided in a supplemental Form 19.

Details of observations made during this field inspection are located in the tanks/ berms and comment sections of this report. Photos uploaded.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		40.132630,-104.869850

Comment: COGCC Inspector met with KPK field personnel on location; the 300 bbl steel AST produced water tank was in the process of being removed. A hole was identified at the base of the tank at the wall/ tank bottom weld. The root cause appears to be related to internal corrosion. The hole was plugged, the tank is currently empty and scheduled to be put out of service. A second hole was observed (previously plugged) approximately 16" up the wall from the the tank bottom on the southwest side of the tank. This appears to be a historical tank repair completed by the operator as a result of an internal corrosion hole; the tank was left in service (no reported spill) and not decommissioned at that time.

Corrective Action: Date: **Paint**Condition: Other (Content): Other (Capacity): Other (Type): **Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			<input type="text"/>
Corrective Action:	<input type="text"/>			Date: <input type="text"/>

Venting:Yes/No: Comment: Corrective Action: Date: **Flaring:**

Type	
Comment:	<input type="text"/>
Corrective Action:	Date: <input type="text"/>

Inspected Facilities

Facility ID: 464277 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

COGCC Comments

Comment	User	Date
*Note: Document the root cause of failure, description of all tank repairs/ replacements completed and measures taken to prevent a reoccurrence (in corrective actions section of the COGCC supplemental form 19).	maclarej	05/08/2019
Note: Fluid staining was observed (crude oil) on the wall of the produced water tank (see photo); Per KPK this is a result of the flowline manifold being dissassembled at the top of the battery and not from a tank overflow event.	maclarej	05/08/2019
Note: ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE	maclarej	05/08/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101209	Signage at battery (fluid staining on pw tank)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4818511
690101210	Tank bottom failure (plugged)/ point of release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4818512
690101211	Historical tank repair (plug) completed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4818513