

# State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
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## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10663	Contact Name: APRIL E POHL
Name of Operator: ENDURING RESOURCES LLC	Phone: (505) 636-9722
Address: 1050 17TH STREET SUITE 2500	Fax: ( )
City: DENVER State: CO Zip: 80265	Email: APOHL@ENDURINGRESOURCE S.COM

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 067 08510 00	OGCC Facility ID Number: 260795
Well/Facility Name: WHEELER	Well/Facility Number: 22-1
Location QtrQtr: NESW Section: 22 Township: 34N Range: 10W Meridian: M	
County: LA PLATA Field Name: IGNACIO BLANCO	
Federal, Indian or State Lease Number:	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

### LOCATION CHANGE (all measurements in Feet)

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **NESW** Sec **22**

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
1585	FSL	1700	FWL
Twp 34N	Range 10W	Meridian M	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name WHEELER Number 22-1 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 05/06/2019

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input checked="" type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

4/29/19 MIRUSU. LD BAD RODS. NDWH, NUBOP. PULLED TBG/HANGER, TAGGED BOTTOM.  
ROD STRING PULLED. PROD STRING PULLED. EOT@/ 2913, TAGGED FILL@/2939'  
TIH OPEN ENDED W SN - MULESHOE W 20/STANDS. INSTALL TIW VALVE.

4/30/19 TP/0 CP/0 BH/0/PSI. TIH, SCAN TBG. RAN IN SLICK RODS, LD. PULLED STAND OUT W BULL PLUG.  
TIH W MULESHOE AND SN ON BOTTOM OF GOOD 18/JTS. INSTALLED 6' SUB, TIW/VALVE. SDFD.

5/2/19 TP/50 CP/50 BH/0/PSI. STAND BACK 3/STANDS.  
PUMP 600GLS 15% HCL W IRON SEQUESTRIANT FLUSH W 6BBLs. 2%. INSTALL TIW VALVE

5/3/19 TP/90 CP/17 BH/0/PSI.  
SWAB WELL, TOTAL LOAD TO RECOVER 25/BBLs., 1ST/RUN/FLUID/1200' SAMPLE WATER. LAST RUN FLUID AT 1200'  
SAMPLES CLEAN WATER, RECOVERED 105/BBLs. CP/20/PSI. MADE 2' OF FILL.  
TBG PUMP BARREL W SN - 4' SUB. TIH W PROD: TOP/DOWN, 18/JTS 2 7/8" YELLOWBAND EUE 6.5# L-80 = 591.74', 73/JTS  
2 7/8" YELLOWBAND EUE 6.5# J-55 = 2279.28', 2 7/8" X 4.10' J-55 SUB, 2 7/8" BARREL = 19.60', SN = .80, 2 7/8" SLIMHOLE  
NOTCHED COUPLING = .40 EOT@/2908.92'. TAGGED FILL AT 2937'. LANDED TBG.  
NDBOP/NUWH, CHANGED TO RUN RODS. SDFW.

5/6/19 TP/0 CP/75 BH/0/PSI. OPEN TBG.  
TAG AND BACK OFF STANDING VALVE, SPACE OUT, LOAD/TEST TO 500/PSI. WITH ROD PUMP, GOOD TEST  
"ROD STRING RAN, 1 1/4" X 26' CENTER SPRAY POLISH ROD, 12 X 7/8" W MOLDED GUIDES 4/PER RODS W SNAP ON  
GUIDE RIGHT ABOVE COUPLINGS FROM ORIGINAL STRING, 99 X 7/8" NEW GUIDED RODS W 4/PER, 3 X 1" RODS W  
MOLDED GUIDES, 4' X 7/8" STABILIZER SUB, 1 X 1 1/4" NEW SINKER BAR, 3' SPRAY METAL PLUNGER W FISHING DART  
ON BOTTOM FOR STANDING VALVE.  
TBG/PUMP INFORMATION, 2 7/8" X 2 1/4" X 20' X 24', SLIMHOLE NOTCHED COLLAR ON BOTTOM.  
TURNED OVER TO PRODUCTION."

## CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

## H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

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Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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## Best Management Practices

No BMP/COA Type

Description

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**Operator Comments:**

A HOLE IN TUBING REPAIR WAS DONE ON THIS WELL. PLEASE SEE PROCEDURE AND ATTACHED WELLBORE DIAGRAM

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: APRIL E POHL

Title: REGULATORY  
SPECIALIST

Email: APOHL@ENDURINGRESOURCES.CO

Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

402035692	WELLBORE DIAGRAM
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Total Attach: 1 Files