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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10699	Contact Name and Telephone Greg Jones
Name of Operator: Own Resources	No: (970) 332-3585
Address: PO Box 250	Email: greg.jones@ownresources.com
City: Wray State: CO Zip: 80758	
API Number: 05-125-08784 OGCC Facility ID Number: _____	
Well/Facility Name: Stallings Schramm WDW Well/Facility Number: _____	
Location Qtr: NENE Section: 12 Township: 1N Range: 47W Meridian: 6	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 5/7/14

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☒ Reset Packer

☒ Verification of Repairs

☒ Annual UIC Test

Describe Repairs or Other Well Activities: Found tubing leak, reset packer

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s) MRSN	Perforated Interval: 4308'-4364'	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size: 2.875	Tubing Depth: 4212'	Top Packer Depth: 4213'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 05/07/2019	Well Status During Test SI	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure -5" Hg	Final Tubing Pressure -5" Hg
Casing Pressure Start Test 350 PSI	Casing Pressure - 5 Min. 360 PSI	Casing Pressure - 10 Min. 350 PSI	Casing Pressure Final Test 350 PSI	Pressure Loss or Gain During Test 0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Welsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Blain Sharp

Signed: Blain Sharp Title: Production Foreman

Date: 05/07/2019

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 5/7/19

Conditions of Approval, if any:

Form 42 # 402011389

Insp Doc # 602601785