

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/30/2019

Submitted Date:

05/03/2019

Document Number:

690101196**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
Maclaren, Joe 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
- 
- ☐
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gintautas, Peter		peter.gintautas@state.co.us	
		NBL_DJBU_Inspections@NB LENERGY.COM	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464229	SPILL OR RELEASE	AC	04/29/2019		-	UPRC 33-4F,5F	EG

**General Comment:**

Engineering Integrity inspection performed on April 30th, 2019 in response to initial form 19 spill report Doc #402024234 received by COGCC on 04/29/2019 that outlines: During decommissioning operations near the separator crew was removing flow line risers and discovered impacted media. Details of observations made during this field inspection are located in the flowline section of this report. Photos uploaded.

**Inspected Facilities**

Facility ID: 464229 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

**Flowline**

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	<p>Facility/ battery previously serviced API 123-16374 (SI), 123-16375 (PA) and 123-23446 (TA); Facility is currently shut in and in process of being decommissioned. Separation equipment has been removed. Inactive flowline risers were observed (ends plugged/ bullplugged) in the bermed area of the separator. Flowline risers are marked as out of service/ de-activated. No Noble Energy or contract personnel were on location at the time of this field inspection. Excavation and remediation activities pertaining to the historical release identified (spill ID #464229) have not started.</p> <p>Note: Operator shall comply with COGCC rule 603.f: For unused and unmarked flowline risers 24 hrs to lock out tag out, 30 days to remove out of service risers.</p>	
Corrective Action:	Date:	

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101198	Signage at tank battery	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814427">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814427</a>
690101199	View of inactive flowline risers (to east)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814428">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814428</a>
690101200	View of inactive flowline risers (to west)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814429">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814429</a>