

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/17/2019

Submitted Date:

04/24/2019

Document Number:

689802540

FIELD INSPECTION FORM

Loc ID 312995 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 8 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Evans, Clay		antlerenergy@yahoo.com	
Neidel, Kris		kris.neidel@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223241	WELL	PR	11/15/1985	OW	081-06605	POWDER WASH FEDERAL 28-7	SI

General Comment:

Routine FIU inspection. Follow up to inspection from 9/27/2018 document number 689801684. Corrective actions for flowline risers, stained soil, and the pit remain outstanding.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	307-380-7616		Date:
Corrective Action:			

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	6 - 2" and 6 - 1" steel risers not marked or LOTO at 40.88596, -108.29386 Flowline risers not LO/TO or marked are considered unused equipment.		
Corrective Action:	Comply with Rule 603.f .	Date:	10/03/2018
Type	OTHER		
Comment:	Stained soil around wellhead.		
Corrective Action:	Comply with Rule 603.f . Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 06/30/2017

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		

Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	#		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 223241 Type: WELL API Number: 081-06605 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Produced volumes are required to be reported accurately from the wellhead meter every month, and the form 7 reporting does not reflect that accurate measurement.

Corrective Action: Submit required Form 7(s) to COGCC per rule 309. Date: 05/24/2019

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No stormwater BMPs observed. No apparent soil migration; erosion or soil movement.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: [Pit located in tank battery. Two pit id's associated with this location. 100422 and 100425.](#)

Corrective Action

Date: 11/26/2016

Please provide an update to kris.neidel@state.co.us on the status of these pits. Netting on pits should be maintained in good working order prior to use of pit. Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 903.a.

COGCC Comments

Comment	User	Date
Follow up to inspection from 9/27/2018 document number 689801684. Corrective actions for flowline risers, stained soil, and the pit remain outstanding.	waldrone	04/24/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402020541	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4805472
689802563	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4805466