

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

402027143

Date Received:

04/30/2019

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

3 of 3 CAs from the FIR responded to on this Form

3 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10454

Name of Operator: PETROSHARE CORPORATION

Address: 9635 MAROON CIRCLE #400

City: ENGLEWOOD State: CO Zip: 80112

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Schlagenhauf, Mark</u>		<u>mark.schlagenhauf@state.co.us</u>
<u>Lloyd, Bill</u>		<u>blloyd@petrosharecorp.com</u>
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<u>Brown, Devin</u>	<u>(303)-349-0302</u>	<u>dbrown@petrosharecorp.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 690101184

Inspection Date: 04/24/2019

FIR Submit Date: 04/26/2019

FIR Status: _____

Inspected Operator Information:

Company Name: PETROSHARE CORPORATION

Company Number: 10454

Address: 9635 MAROON CIRCLE #400

City: ENGLEWOOD State: CO Zip: 80112

LOCATION - Location ID: _____

Location Name: _____ Number: _____ County: _____

Qtrqr: SWN Sec: 35 Twp: 1N Range: 64W Meridian: 6

Latitude: 40.009641 Longitude: -104.525225

FACILITY - API Number: 05-123- -00 Facility ID: 464057

Facility Name: Abbott Lands Number: _____

Qtrqr: SWN Sec: 35 Twp: 1N Range: 64W Meridian: 6

Latitude: 40.009641 Longitude: -104.525225

CORRECTIVE ACTIONS:

1 CA# 124625

Corrective Action: Comply with COGCC rule 603.f. (30 days to remove unused equipment)

Date: 05/26/2019

Response: CA COMPLETED

Date of Completion: 04/30/2019

Operator Comment: Chemical drum contained approximately 15 gallons of chemical. It was used to batch treat down the Abbott Lands 3 well without a chemical pump. That's the reason it was located near the wellhead. Nonetheless, the drum and containment have been removed.

COGCC Decision: _____

COGCC Representative: _____

2 CA# 124626

Corrective Action: Update signage to comply with COGCC rule 210.d. (Note: ECN is located on wellhead and facility signage)

Date: 06/26/2019

Response: CA COMPLETED

Date of Completion: 04/29/2019

Operator Comment: Updated signs have been installed. See attached photos.

COGCC Decision: _____

COGCC Representative: _____

3 CA# 124627

Corrective Action: Valve and bullplug inactive flowline risers; Comply with COGCC rule 603.f: For unused and unmarked flowline risers 24 hrs to lock out tag out, 30 days to remove out of service risers.

Date: 05/26/2019

Response: CA COMPLETED

Date of Completion: 04/30/2019

Operator Comment: Supplemental Form 19 402025565 addresses the additional flowlines that were discovered during the reclamation of a historic flowline leak. The newly discovered flowlines have been capped and locked-out/tagged/out. See attached photos.

COGCC Decision: _____

COGCC Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Devin Brown

Signed: _____

Title: Compl & Prod Manager

Date: 4/30/2019 3:56:08 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number Description

402027320	photo tank sign_1
402027322	photo tank sign_2
402027323	photo plugged riser_1

402027326	photo plugged riser_2
402027327	photo plugged riser_3
402027328	photo plugged riser_4
402027331	photo plugged riser_5
402027332	photo plugged riser_6

Total Attach: 8 Files