

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/22/2019

Submitted Date:

04/23/2019

Document Number:

696100812**FIELD INSPECTION FORM**
 Loc ID 440284 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10373Name of Operator: NGL WATER SOLUTIONS DJ LLCAddress: 3773 CHERRY CRK NORTH DR #1000City: DENVER State: CO Zip: 80209**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Vargo, Joe		Joseph.Vargo@nglep.com	Regulatory Manager
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159964	UIC Disposal	AC	04/09/2015		-	NGL FACILITY C9B	AC
440282	WELL	SI	01/01/2018	DSPW	123-40770	NGL C9B	SI

General Comment:

This is a UIC WELL ANNUAL Inspection.
 Well: SI. COGCC records indicate SI since 02/2018.
 Centralized Battery serves 3 Location IDs: (438816, 440821, 440284).
 (1-well: Active Injection; 1-well: Post repair-MIT, SI; 1-well: SI).
 Refer to FIR #696100810 and/or Location ID #438816 for Battery / Facility, Equipment info.

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Oily Waste. Stained soil around wellsite. Approx 4' area. Remediate or remove stained soil. Refer to Rule 907.e for guidance. (30 Days). See photo #2.			
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e."			Date: 05/23/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:	Barbed wire.			
Corrective Action:				Date:
Equipment:				
			corrective date	
Type: Other	# 1			
Comment:	Wellhead w/ master & casing valves.			
Corrective Action:				Date:
Type:	#			
Comment:	Refer to FIR #696100810 and/or Location ID #438816 for Battery / Facility, Equipment info.			
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:	Bradenhead appears plumbed to surface.			

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,-104.162162	
Comment:	Centralized Battery serves 3 Location IDs: (438816, 440821, 440284). Refer to FIR #696100810 and/or Location ID #438816 for Battery / Facility, Equipment info.					
Corrective Action:					Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 159964 Type: UIC Disposal API Number: - Status: AC Insp. Status: ACFacility ID: 440282 Type: WELL API Number: 123-40770 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DJINJ

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 06/07/2017

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Well is SI. Not currently being injected into. Bradenhead did not have pressure gauge. COGCC records indicate SI since 02/2018.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Well: SI. COGCC records indicate SI since 02/2018.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary: On MON 04/22/2019 at approximately 14:31 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NGL WATER SOLUTIONS DJ LLC Location Name: NGL /C9B Location ID: 440284 Location County: Weld County, Colorado While there, I observed: Well(s) - 1: SI. Refer to FIR #696100810 and/or Location ID #438816 for Battery / Facility, Equipment info.</p> <p>1 - Corrective Actions observed. 1.) Stained soil around wellsite. Approx 4' area. Remediate or remove stained soil. Refer to Rule 907.e for guidance. (30 Days). See photo #2. CA: Properly treat or dispose of oily waste in accordance with Rule 907.e." CA Date: 05/23/2019.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	evinsb	04/23/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402018567	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4803672
696100817	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4803668