

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/19/2019

Submitted Date:

04/22/2019

Document Number:

675002198

FIELD INSPECTION FORM

Loc ID 334440 Inspector Name: Wentzel, Dougo On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1401 SEVENTEENTH STREET #1401
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	All Inspections
Colby, Lou		lou.colby@state.co.us	
Arauzo, Steven		steven.arauza@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Clark, Chris		cogccnotifications@laramie-energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455693	WELL	DG	11/29/2018		077-10575	Sup & Shep 0993-25-07W	DG

General Comment:

Routine FIU General Hydrolic frac Inspection

Edited 04/25/2019- Edited CA date for stormwater BMP maintenance for nature of stormwater condition from 60 day CA to immediate: 04/25/2019. Western Region Environmental Supervisor Alex Fischer spoke with operator via phone conversation on 04/25/2019 at 1345hr. - Conor Pesicka

Location

Lease Road:			
Type	Access		
comment:	Access road has a culvert that road maintenance pulled up and uncovered.		
Corrective Action:	Unmarked, unused flow line.	Date:	05/23/2019

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/ 1-800-891-6191		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 16		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		

Comment:	
Corrective Action:	Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Insufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	8	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	20	500 BBLS	STEEL AST		,
Comment: Frac tanks					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 455693 Type: WELL API Number: 077-10575 Status: DG Insp. Status: DG

Well Stimulation

Stimulation Company: Cal Frac Stimulation Type: HYDRAULIC FRAC

Other: _____

Observation:

Maximum Casing Recorded: 6280 PSI

Tubing: _____

Surface: 0

Intermediate: 0

Production: 313

Instantaneous Shut-In Pressure (ISIP) 2744

Bradenhead Psi: 0

Frac Flow Back: Fluid: 4365 Gas: 32

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Ditches	Fail					
Silt Fences	Fail					
Gravel	Pass					
		Drains	Pass			
Berms	Pass					
		Culverts	Pass			
Compaction	Pass					
		Compaction	Pass			

Comment: Storm water directly on location is being managed
 Storm water directly surrounding location will need BMP Maintenance.
 Drill cutting have been dumped over edge of location outside of berm.

Corrective Action: Install or repair required BMPs per Rule 1002.f.
 Edited 04/25/2019- Changed CA date to immediate due to nature of stormwater conditions.

Date: 04/22/2019

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402017661	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4803117
675002199	Inspection 675002198 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4803110