

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/29/2019

Document Number:

402024617

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 318013 Location Type: Production Facilities
Name: ADAM GABEL GAS UNIT-61N66W Number: 8SWNE
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 1N Range: 66W Meridian: 6
Latitude: 40.068480 Longitude: -104.796930

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464073 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.068727 Longitude: -104.796544 PDOP: Measurement Date: 02/14/2015
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318013 Location Type: Well Site ☐ No Location ID
Name: ADAM GABEL GAS UNIT-61N66W Number: 8SWNE
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 1N Range: 66W Meridian: 6
Latitude: 40.068480 Longitude: -104.796930

Flowline Start Point Riser

Latitude: 40.068505 Longitude: -104.796953 PDOP: Measurement Date: 02/14/2015
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/05/1996
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/01/2016

Description of Abandonment

The Gabel Adam GU 1 P&A is complete. The well head was cut and capped on 4/12/2019. The flow line and tank battery were both removed prior to the cut and cap by another crew.
GABEL ADAM GU 1 05-123-08183 GABEL ADAMS GU #1

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/29/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 4/29/2019

Attachment Check List

Att Doc Num

Name

402024617

Form44 Submitted

Total Attach: 1 Files