

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401802856

Date Received:

10/19/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250  
2. Name of Operator: MULL DRILLING COMPANY INC  
3. Address: 1700 N WATERFRONT PKWY B#1200  
City: WICHITA State: KS Zip: 67206-  
4. Contact Name: Mark Shreve  
Phone: (316) 264-6366  
Fax: (316) 264-6440  
Email: mshreve@mulldrilling.com

5. API Number 05-017-07213-00  
6. County: CHEYENNE  
7. Well Name: NW ARAPAHOE UT  
Well Number: 19  
8. Location: QtrQtr: S2NE Section: 32 Township: 13S Range: 42W Meridian: 6  
9. Field Name: ARAPAHOE Field Code: 2875

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 08/09/2018 End Date: 09/27/2018 Date of First Production this formation: 04/11/1991  
Perforations Top: 5200 Bottom: 5232 No. Holes: 72 Hole size: 52/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Added perfs from 5200' - 5204' and 5210' - 5220' to make new gross interval 5200' - 5232'. Acidized each new set of perfs w/ 500 gals 15% MCA.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 86

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24

Number of staged intervals:

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 62

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5266 Tbg setting date: 09/27/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Risa Carter

Title: Production Tech. Date: 10/19/2018 Email rcarter@mulldrilling.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401802856	FORM 5A SUBMITTED
401802985	WELLBORE DIAGRAM
401802986	WIRELINE JOB SUMMARY
401803106	WIRELINE JOB SUMMARY

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)