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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission

11901 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. For injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

Operator information fields: OGCC Operator Number (95620), Name of Operator (Western Operating), Address (1165 Delaware St #200), City (Denver), State (CO), Zip (80204), Contact Name and Telephone (Tim Crumley, 970 768 5659), Email (tcrumby@comcast.net), API Number (121-06668), OGCC Facility ID Number (150153), Well/Facility Name (Bobcat D Sand Unit), Well/Facility Number (2), Location (Section 9, Township 1S, Range 56W, Meridian 6).

Last MIT Date: 4/29/14

- SHUT-IN PRODUCTION WELL (unchecked)
INJECTION WELL (checked)
Test Type:
Test to Maintain SI/TA status (unchecked)
Verification of Repairs (unchecked)
5-year UIC (checked)
Annual UIC Test (unchecked)
Reset Packer (unchecked)

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test, Tubing Casing/Annulus Test, and Test Data sections. Includes fields for Injection/Producing Zone(s), Perforated Interval, Open Hole Interval, Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers, Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test, and OGCC Field Representative (Print Name): Susan Sherman.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Crumley
Signed: [Signature] Title: W.O.P. Rep. Date: 4-24-19
OGCC Approval: [Signature] Title: Field Inspector Date: 4/24/19

Conditions of Approval, if any:

Failed. continued to drop 56 psi throughout test.