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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



11901 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	68538	4473

OGCC Operator Number: 95620
Name of Operator: Western Operating
Address: 1165 Delaware St #200
City: Denver State: CO Zip: 80204
API Number: 121-06668 OGCC Facility ID Number: 150153
Well/Facility Name: Bobcat D Sand Unit Well/Facility Number: 2
Location Qtr: NENW Section: 9 Township: 1S Range: 56W Meridian: 6

Contact Name and Telephone

No: 970 768 5659
Email: tcumley@comcast

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 4/29/14

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

5050

Wellbore Data at Time of Test

Injection/Producing Zone(s): D SNO
Perforated Interval: 5145-5168
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: NA Tubing Depth: NA Top Packer Depth: NA Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date: 4/24/19 Well Status During Test: TA Casing Pressure Before Test: 0 Initial Tubing Pressure: NA Final Tubing Pressure: NA
Casing Pressure Start Test: 393 Casing Pressure - 5 Min.: 387 Casing Pressure - 10 Min.: 381 Casing Pressure Final Test: 376 Pressure Loss or Gain During Test: - 17

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Cumley

Signed: Tim Cumley Title: WOP Rep.

Date: 4-24-19

OGCC Approval: Susan Sherman Title: Field Inspector

Date: 4/24/19

Conditions of Approval, if any:

Failed. continued to drop 56 psi throughout test.