

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/25/2019

Submitted Date:

04/25/2019

Document Number:

690003422**FIELD INSPECTION FORM**

Loc ID 332477 Inspector Name: Carlile, Craig On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273434	WELL	PA	02/22/2018	GW	123-22350	FRANK 22-34	PA
439981	WELL	PR	10/01/2016	LO	123-40614	MOSER H22-765	PR
439982	WELL	PR	10/01/2016	LO	123-40615	MOSER H22-755	PR
439983	WELL	PR	10/01/2016	LO	123-40616	MOSER H34-757	PR
439984	WELL	PR	10/01/2016	LO	123-40617	MOSER H22-750	PR
439985	WELL	PR	10/01/2016	LO	123-40618	MOSER H34-750	PR

**General Comment:**

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Equipment:**

Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:				Date:	

**Paint**

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
OTHER	3	OTHER	PLASTIC AST		,		
Comment:		At wellhead, corrosion inhibitor.					
Corrective Action:						Date:	
<b>Paint</b>							
Condition							
Other (Content)							
Other (Capacity)	250 Gal						
Other (Type)							
<b>Berms</b>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Other	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:							
Corrective Action:						Date:	
<b>Venting:</b>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<b>Flaring:</b>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities				
Facility ID: <u>273434</u>	Type: <u>WELL</u>	API Number: <u>123-22350</u>	Status: <u>PA</u>	Insp. Status: <u>PA</u>
Cement				
<u>Cement Contractor</u>				
Contractor Name: _____		Contractor Phone: _____		
<u>Surface Casing</u>				
Cement Volume (sx): _____		Circulate to Surface: _____		
Cement Fall Back: _____		Top Job, 1" Volume: _____		
<u>Intermediate Casing</u>				
Cement Volume (sxs): _____		Good Return During Job: _____		
<u>Production Casing</u>				
Cement Volume (sx): _____		Good Return During Job: _____		
<u>Plugging Operations</u>				
Depth Plugs(feet range): _____		Cement Volume (sx): _____		
Good Return During Job: _____		Cement Type: _____		
Comment: <span style="color: blue;">No oil and gas equipment associate with this PA well was observed at time of inspection.</span>				
Corrective Action: _____				Date: _____
Facility ID: <u>439981</u>	Type: <u>WELL</u>	API Number: <u>123-40614</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <span style="color: blue;">PR</span>				
Corrective Action: _____				Date: _____
Facility ID: <u>439982</u>	Type: <u>WELL</u>	API Number: <u>123-40615</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <span style="color: blue;">PR</span>				
Corrective Action: _____				Date: _____
Facility ID: <u>439983</u>	Type: <u>WELL</u>	API Number: <u>123-40616</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <span style="color: blue;">PR</span>				
Corrective Action: _____				Date: _____
Facility ID: <u>439984</u>	Type: <u>WELL</u>	API Number: <u>123-40617</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <span style="color: blue;">PR</span>				
Corrective Action: _____				Date: _____
Facility ID: <u>439985</u>	Type: <u>WELL</u>	API Number: <u>123-40618</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <span style="color: blue;">PR</span>				
Corrective Action: _____				Date: _____

**Producing Well**

Comment:	PR		
Corrective Action:		Date:	

**COGCC Comments**

Comment	User	Date
<p>On Thursday, April 25, 2019 at 12:03, I, Craig Carlile conducted an on-site inspection at: 332477 MOSER H22-765 Pad                      Operated by: Noble                      While there I observed: 5 Producing Wells and former well location.                      Possible compliance issues observed:                      No: ? Routine Inspection.                      This is a summary of the inspection report.</p>	carlilec	04/25/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690003423	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4806745">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4806745</a>