

Document Number:
401920036

Date Received:
01/28/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Valerie Danson

Name of Operator: PDC ENERGY INC Phone: (970) 506-9272

Address: 1775 SHERMAN STREET - STE 3000 Fax: _____

City: DENVER State: CO Zip: 80203 Email: valerie.danson@pdce.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-123-14710-00

Well Name: MCINTOSH Well Number: 33-23

Location: QtrQtr: NWSE Section: 23 Township: 6N Range: 64W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 67803

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.469470 Longitude: -104.514860

GPS Data:
Date of Measurement: 06/27/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: Holly L. Tracy

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL | 6868 | 6882 | 02/23/2018 | B PLUG CEMENT TOP | 6794 |
| FORT HAYS | 6845 | 6865 | 02/23/2018 | B PLUG CEMENT TOP | 6794 |

Total: 2 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 305 | 175 | 305 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 7,019 | 220 | 7,019 | 6,048 | CBL |
| S.C. 1.1 | | | | 4,258 | 180 | 4,258 | 2,986 | CBL |
| S.C. 1.2 | | | | 640 | 295 | 640 | 0 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6794 with 2 sacks cmt on top. CIBP #2: Depth 6495 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 1315 ft. to 1183 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1600 ft. with 135 sacks. Leave at least 100 ft. in casing 1315 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 55 sacks half in. half out surface casing from 631 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 01/02/2019
 of _____
 *Wireline Contractor: Ranger Energy Services *Cementing Contractor: C&J Energy Services
 Type of Cement and Additives Used: Type III 14.8 PPG Portland Cement
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

McIntosh 33-23 (05-123-14710)/Plugging Procedure
 Producing Formation: Codell: 6868'-6882' Ft Hayes: 6845'-6865'
 Upper Pierre Aquifer: 400'-1460'
 TD: 7019' PBTD: 6946'
 Surface Casing: 8 5/8" 24# @305' w/ 175 sxs cmt
 Production Casing: 4 1/2" 11.6# @ 7019' w/ 220 sxs cmt (TOC @ 6048' - CBL).
 Annular Fill Cement @ 4258' w/ 180 sxs cmt (TOC @ 2986' - CBL).
 Annular Fill Cement @ 623' w/ 295 sxs cmt (TOC @ Surface' - CBL).

- Procedure:
1. MIRU pulling unit. Pull 2 3/8" tubing.
 2. RU wireline company.
 3. TIH with CIBP. Set BP at 6495'. Top with 2 sxs 15.8#/gal CI G cement.
 4. Run CBL 2000' to 1000'.
 5. TIH with perforation gun. Shoot lower squeeze holes at 1600' for Pierre Aquifer coverage. Shoot upper squeeze holes at 1300'.
 6. Set CICR at 1315'. RU cementing company. Sting in and pump 145 sxs 14.8#/gal Type III cement. Sting out and pump 10 sxs on top of CICR. TOC at 1299'.
 7. Pickup tubing to 631'. Mix and pump 55 sxs 14.8#/gal Type III cement down tubing. Cement circulate to surface.
 8. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson
 Title: Reg Tech Date: 1/28/2019 Email: valerie.danson@pdce.com

