

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
402008350

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10651 Contact Name: Allison Schieber
 Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6909
 Address: 5950 CEDAR SPRINGS ROAD Fax: _____
 City: DALLAS State: TX Zip: 75235

API Number 05-123-44631-00 County: WELD
 Well Name: HOMESTEAD Well Number: 19
 Location: QtrQtr: NESE Section: 34 Township: 1N Range: 66W Meridian: 6
 Footage at surface: Distance: 2446 feet Direction: FSL Distance: 983 feet Direction: FEL
 As Drilled Latitude: 40.007200 As Drilled Longitude: -104.757380

GPS Data:
 Date of Measurement: 08/22/2017 PDOP Reading: 1.5 GPS Instrument Operator's Name: David Brandon

** If directional footage at Top of Prod. Zone Dist.: 2154 feet. Direction: FSL Dist.: 1148 feet. Direction: FEL
 Sec: 34 Twp: 1N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 535 feet. Direction: FSL Dist.: 1124 feet. Direction: FEL
 Sec: 3 Twp: 1S Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/28/2017 Date TD: 07/28/2017 Date Casing Set or D&A: 07/30/2017
 Rig Release Date: 08/09/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14534 TVD** 7485 Plug Back Total Depth MD 14418 TVD** 7487

Elevations GR 5132 KB 5147 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
LWD/MWD,CBL, Resistivity (API 123-44646)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80	70	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,709	780	0	1,709	VISU
1ST	8+1/2	5+1/2	20	0	14,517	2,000	42	14,517	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS		1,100	NO	NO	
PARKMAN	4,516		NO	NO	
SUSSEX	4,824		NO	NO	
SHARON SPRINGS	7,310		NO	NO	
NIOBRARA	7,329		NO	NO	

Comment:

A sundry was submitted for this wellbore but was not approved in time for drilling operations. Sundries were subsequently withdrawn, Barbara Westerdale requested we make such updates on this form 5 submission. The bottom hole and Surface hole on this well have shifted to minimize waste of resources on the Eastern side of the unit due to slightly offset sections in Adams and Weld Counties. In this shift to utilize proper spacing the wells have also been reordered.
Permitted SHL 2446'FSL, 1016 FEL : Current SHL 2446'FSL, 983'FEL
Permitted TPZ 2185'FSL, 1260 FEL : Current TPZ 2154'FSL, 1148'FEL
Permitted BHL 460'FSL, 1682 FEL : Current BHL 535'FSL, 1124'FEL

Open Hole Logging Exception 317.p: Resistivity run on API 123-44646 for the Homestead 21 well.
No Mud Log Run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Allison Schieber

Title: Senior Regulatory Analyst

Date: _____

Email: regulatory@verdadoil.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402016487	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402016491	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402016268	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402016286	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402016291	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402016486	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402016490	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

