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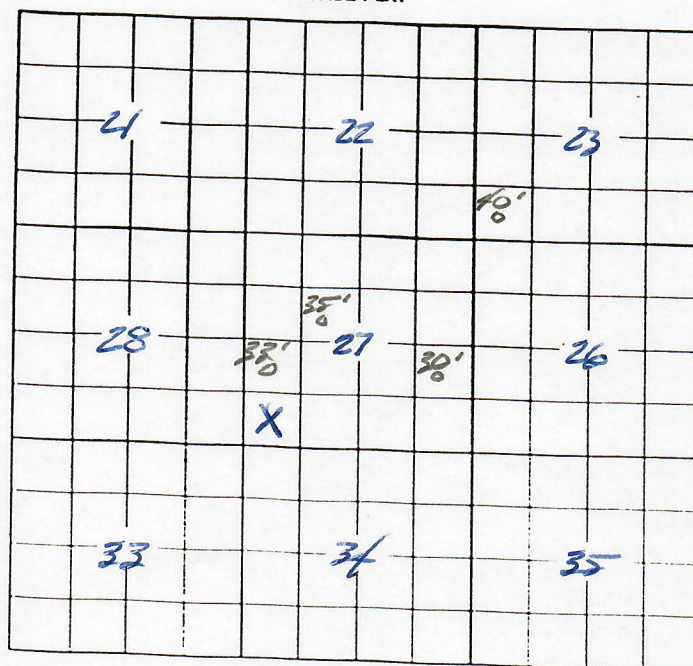
	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	SE	SE	18	010S	0550W	S	LARSEN E.T.			
B	SE	SE	18	010S	0550W	S	LARSEN E T			
C	NW	SE	19	010S	0550W	S	MORGAN BOYER	45		
D	NE	SE	20	010S	0550W	S	BLAKE ANDREW	50		
E		SW	21	010S	0550W	S	NIEBUR MONTY			
F	SW	SW	23	010S	0550W	S	MC BETH RAY			
G	SW	SW	23	010S	0550W	S	MC BETH ESTATE RAY	40		
H	SE	NW	24	010S	0550W	S	CHARLES ALTERGOTT & SONS			
I	NE	NW	25	010S	0550W	S	HARDEN LAVERN LEE	65		
J	SE	NW	26	010S	0550W	S	SHARP DAYTON C	35		
K	SE	NW	26	010S	0550W	S	SHARP DAYTON	29		
L	NE	SE	26	010S	0550W	S	SHARP DAYTON C	30		
M	NW	SW	26	010S	0550W	S	SHARP D			
N	NW	SW	26	010S	0550W	S	SHARP DAYTON C	33		
O	SW	NE	27	010S	0550W	S	SHARP DAYTON	33		
P	SE	NW	27	010S	0550W	S	BLAKE ANDREW	44		
Q	SE	SE	27	010S	0550W	S	SHARP DAYTON C	58		
R	SE	NE	30	010S	0550W	S	MORGAN BOYER	61		
S	NW	NW	30	010S	0550W	S	MOBIL OIL CO	78		
T	NW	NE	03	020N	0550W	S	ATKINSON VERNE C	80		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

0 = WATER WELL

OIL AND GAS WELL/WATER WELL

BASE PLAT





Schlumberger

INDUCTION / SFL  
GAMMA RAY

COMPANY		PATRICK A. DOHENY	
WELL		#1-A SHARP/BLAKE OCT - 3 1995	
FIELD		EAST WOODROW, C.R. & G.S. CONS. CO., INC.	
COUNTY		WASHINGTON STATE	
LOCATION		SE 4 SW 4 36 3	
APL SERIAL NO.		720FSL 5 1380FVL 103 0	
GROUND LEVEL		Elev. 27	
Measured From		KELLY BUSHING 80 F	
Drilling Measured From		KELLY BUSHING	
DATE		09-AUG-1995	
Run No.		ONE	
Casing Driller		4995 0 F	
Casing Logger (Schl.)		4993 0 F	
Casing Log Interval		4993 0 F	
Casing Driller		8 5-6-23 @ 116 0 F	
Casing Logger		118 0 F	
Casing Log Interval		7 7 8" @	
Fluid in Hole		POLYMER GEL	
Visc.		9 10 LB/G	
Fid. Loss		8 5	
Source of Sample		MUD PIT	
Temp. @ Meas. Temp.		3 070 OHMM @ 73 0 DEGF	
Temp. @ Meas. Temp.		2 660 OHMM @ 73 0 DEGF	
Temp. @ Meas. Temp.		2 870 OHMM @ 73 0 DEGF	
Source: Rmt		PRESSED	
Temp. @ BHT		1 671 OHMM @ 140 DEGF	
Circulation Ended		0815 9 AUG-1995	
Logger on Bottom		SEE LOG INSERT	
Max. Rec. Temp.		140 DEGF	
Casing Location		FORT MORGAN	
Recorded By		MARK WALSH	
Witnessed By		NEAL LAFON	

The well name, location and borehole reference data were furnished by the customer

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Run No.	ONE
Service Order No.	070000
Drilling Fluid Level	0 0 F
Salinity	360 0 PPM
Rmt @ BHT	1.448 OHMM @ 140 DEGF
Rmc @ BHT	1.502 OHMM @ 140 DEGF
Logging Speed	1800 0 F/HR
EQUIPMENT DATA	
Tool Number 1	DIS-HC 058
Tool Number 2	DIC-EC 104
Tool Number 3	DIS-B 4701
Tool Number 4	NSC-E 2917
Tool Number 5	PGD-G 2915
Tool Number 6	GSJ-J 1829
Tool Number 7	
Tool Number 8	
Tool Number 9	SGC-SA 455
Tool Number 10	TCM-AB 24
Tool Number 11	TCC-BB 88
Tool Number 12	LEH-OT 1044

## REMARKS:

THANK YOU FOR CALLING SCHLUMBERGER  
FIG ASHBY #1  
1.5" STANDOFF RUN ON DIL.  
LOG SPLICED @ 4413 FILE 5 TO FILE 7. MADE FILE 43

SWS CREW: ALBERT CANALFS.

SP(MV)		SFLA(OHMM)	10 000	TENS(LBF)	0 0
180 0	40 000	SFLA(OHMM)	50 000	CHILD(MM)	0 0
GR(GAP)	200 00	ILD(OHMM)	50 000		0 0
GAMMA RAY BACKUP					



CP 44.2

FILE 44

09-AUG-1996 16:23

INPUT FILE(S)  
7

CREATION DATE

09-AUG-1996 15:29

