



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input checked="" type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME Piceance Creek Unit WELL NO. 54-13
 FIELD Piceance Creek WILDCAT _____ COUNTY Rio Blanco
 LOCATION SW/4 NE/4 Section 13 Township 2S Range 97 Meridian 6th PM
 (Quarter Quarter)
2400 feet from N Section Line and 2530 feet from E Section Line
 N or S E or W

(DETAILS OF WORK)

It was originally planned to complete this well as a Wasatch-Mesaverde gas-gas dual. 7-5/8" csg was cmtd at 8144'. The well was drilled to 12,753'. 5 1/2" liner was cmtd at 10,294' w/ top at 8048'. Many zones in the Mesaverde between 8856' and 10,190' were perf'd, fract & tested. After extensive testing without establishing commercial production it was decided to abandon the Mesaverde. With a drillable prod. prk. at 8814', the 5 1/2" csg was pg'd from 8802' to 8576' w/ 25 sx. A cmt retainer was set in the 7-5/8" csg (above the 5 1/2" x 7-5/8" lap at 8048') at 7847; the retainer was press. tstd w/ 4000 psi/10 min; dumped 15 sx on retainer w/ top of cmt at 7778'. We are now attempting to sqz perfs 7311'/7395' in Fort Union and re-complete 7300'/7320'.

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company Socony Mobil Oil Co., Inc. Date February 28, 1962

MAR - 2 1962

Address Box 3371, Durango, Colo. Phone No. 247-4260

Date _____
 Director [Signature]

By [Signature] Title Dist. Prod. Supt.
 (Signature) P. M. Barry

K