

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/17/2019

Submitted Date:

04/18/2019

Document Number:

679703774

FIELD INSPECTION FORM

Loc ID 314777 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Thompson, Bud		BLThomps@BLM.gov	
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229556	WELL	PR	07/04/1969	GW	103-07213	DRAGON TRAIL UNIT 1040	PR

General Comment:

[COGCC Inspection Report Summary.](#)

On 4/17/2019 at approximately 13:30, I, inspector Rick Moran, conducted a follow up inspection at Utah Oil & Gas well Dragon Trail Unit 1040 in Rio Blanco county.

While there I conducted a follow up inspection of FIR document 679702990 along with a routine well inspection.

During this inspection the following possible compliance issues were observed.

- 1) The tank secondary containment liner is torn.
- 2) Storm water run on to location.
- 3) Tracking off location.
- 4) "911" missing on the battery sign.

A rock slide (39.8515, -108.78407) was present ~100 yards from the location blocking the road off from vehicle traffic to the well location. The inspector walked over the rock pile to reach the location. The largest rock was approximately 5'x10'x15' in size.

After the inspection Rob Bleil at Utah Gas Corp was called at 15:01 informing him a rock slide was present and the well needed shutin if it wasn't already. The open top tank on location had ~1 ft of free board and is located ~50' from the Little Bull Draw drainage.

At 15:51 an email with photos of the rock slide was sent to Rob Bleil and Bud Thompson at the BLM.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 679703774.

Location

Lease Road:			
Type	Access		
comment:	A rock slide is blocking off the road ~100 yards from the location.		
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Sign not posted or information inaccurate at well(s) or battery. "911" is missing from the sign.		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 06/17/2019
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	970-693-6021	
Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	Open Top		39.850930,-108.785510
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	30 bbl
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Inadequate
Comment:	Inadequate berms around tank(s). Liner is breaking up.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).			Date: 04/05/2019

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 229556 Type: WELL API Number: 103-07213 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well as of February 2019.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					

Comment: [A ~50' section of the trough behind the berm on the southeast edge of the location is filled with soil allowing stormwater run on to the location.](#)
[Vehicle tracking of dirt from the location unto the BLM dirt lease road.](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.](#)

Date: 06/20/2019

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679703775	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4800276