

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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|--------------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 402013361 | | | |
| Date Received: | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

| | |
|---|--|
| OGCC Operator Number: <u>100322</u> | Contact Name <u>Craig Richardson</u> |
| Name of Operator: <u>NOBLE ENERGY INC</u> | Phone: <u>(303) 228-4232</u> |
| Address: <u>1001 NOBLE ENERGY WAY</u> | Fax: <u>()</u> |
| City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u> | Email: <u>Denverregulatory@nblenergy.com</u> |

Complete the Attachment
Checklist

OP OGCC

| | |
|--|--|
| API Number : 05- <u>123</u> <u>00</u> | OGCC Facility ID Number: <u>327954</u> |
| Well/Facility Name: <u>MYERS-65N65W</u> | Well/Facility Number: <u>14NENW</u> |
| Location QtrQtr: <u>NENW</u> Section: <u>14</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u> | |
| County: <u>WELD</u> Field Name: <u>WATTENBERG</u> | |
| Federal, Indian or State Lease Number: <u></u> | |

| | | |
|---------------------|--|--|
| Survey Plat | | |
| Directional Survey | | |
| Srvc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement
Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENW Sec 14

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

| FNL/FSL | | FEL/FWL | |
|-----------------------|-------------------------|----------------------------|-------------------|
| <u>666</u> | <u>FNL</u> | <u>2001</u> | <u>FWL</u> |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> |
| Twp <u>5N</u> | Range <u>65W</u> | Meridian <u>6</u> | |
| Twp <u> </u> | Range <u> </u> | Meridian <u> </u> | |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> |
| Twp <u> </u> | Range <u> </u> | | |
| Twp <u> </u> | Range <u> </u> | | |
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** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name MYERS-65N65W Number 14NENW Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 04/18/2019

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>bi-weekly report</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

This is a bi-weekly report required by a COGCC inspection (document number 682404500). Please route to Chris Binschus.

As noted previously, Noble has regraded a section of the field around the Myers 14-21 wellhead and tank battery to match the surrounding conditions. Noble has completed a survey of the regraded area and surrounding field, which is attached. The regraded area is outlined in red, which is larger than the area called out in COGCC's inspection. This additional work was undertaken at the landowner's request. The landowner also requested that Noble remove the pre-existing berms from the disturbance footprint.

As the survey shows, the field overall drains from west to east. Within the disturbance footprint, the field drops in elevation approximately 1 foot over a distance of 600 feet (approximately 0.17% slope). Given the low slope of this field, some ponding can be expected throughout.

Within the disturbance footprint, the survey identified a small low spot (marked with an L on the attached). This area is less than 0.1 foot lower than the surrounding area and is not visible to the naked eye. Noble will conduct additional grading activities in the disturbance area to improve drainage from west to east; however, the regrading may not completely alleviate all future ponding issues because of the very low elevation change across the field. In addition, it should be noted that the low spot continues to the south and east, outside of Noble's disturbance. As a result, future ponding may be observed at this low spot, but it is unrelated to the former wellhead and tank battery.

There is also a small high spot remaining in the disturbance area (marked with an H). This area is approximately 0.25 feet higher than the surrounding area and is not visible to the naked eye. Noble will conduct additional grading activities at this high spot and improve drainage from west to east.

The landowner has also requested that Noble install corrugations in the disturbance area. Noble intends to install these features, and believes they may help improve drainage in the disturbance footprint, and help mitigate issues that could be observed from high/low spots that are 0.1 – 0.25 feet in size.

Noble also collected soil samples from the disturbance area and surrounding field, but the results are not yet available.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

| Best Management Practices | | |
|---------------------------|--------------|-------------|
| No | BMP/COA Type | Description |
| | | |

Operator Comments:

Please route to Chris Binschus.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Email: julie.webb@nblenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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| | |
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General Comments**User Group****Comment****Comment Date**

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

| | |
|-----------|-------------------------------|
| 402013372 | INTERIM RECLAMATION PROCEDURE |
|-----------|-------------------------------|

Total Attach: 1 Files