

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/21/2019

Document Number:

401783015

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433	Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC	Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401	Email: jproulx@laramie-energy.com
City: DENVER	State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 324041 Location Type: Gathering Line
Name: CC Number: 0609-02 Pad
County: GARFIELD
Qtr Qtr: SENW Section: 9 Township: 6S Range: 97W Meridian: 6
Latitude: 39.539357 Longitude: -108.226991

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463939 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.539452 Longitude: -108.227979 PDOP: Measurement Date: 09/26/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 324041 Location Type: Well Site ☐ No Location ID
Name: CC Number: 0609-02 Pad
County: GARFIELD
Qtr Qtr: SENW Section: 9 Township: 6S Range: 97W Meridian: 6
Latitude: 39.539357 Longitude: -108.226991

Flowline Start Point Riser

Latitude: 39.539877 Longitude: -108.227678 PDOP: Measurement Date: 09/26/2018
Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: FPLP FL 601 Max Outer Diameter:(Inches) 5.110
Bedding Material: Native Materials Date Construction Completed: 09/15/1998
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field.
The figure in the PDOP field is not the PDOP reading; it is the foot-accuracy reading.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/21/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/15/2019

Attachment Check List

Att Doc Num **Name**

401783015	Form44 Submitted
401783029	FLOWLINE LAYOUT DRAWING
401783030	OFF-LOCATION FLOWLINE GEODATABASE

Total Attach: 3 Files