

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 03/21/2019 Document Number: 401783015

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641 Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 324041 Location Type: Gathering Line Name: CC Number: 0609-02 Pad County: GARFIELD Qtr Qtr: SENW Section: 9 Township: 6S Range: 97W Meridian: 6 Latitude: 39.539357 Longitude: -108.226991

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463939 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.539452 Longitude: -108.227979 PDOP: Measurement Date: 09/26/2018 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 324041 Location Type: Well Site [] No Location ID Name: CC Number: 0609-02 Pad County: GARFIELD Qtr Qtr: SENW Section: 9 Township: 6S Range: 97W Meridian: 6 Latitude: 39.539357 Longitude: -108.226991

Flowline Start Point Riser

Latitude: 39.539877 Longitude: -108.227678 PDOP: Measurement Date: 09/26/2018 Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: FPLP FL 601 Max Outer Diameter:(Inches) 5.110
Bedding Material: Native Materials Date Construction Completed: 09/15/1998
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. The figure in the PDOP field is not the PDOP reading; it is the foot-accuracy reading.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 03/21/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/15/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401783015	Form44 Submitted
401783029	FLOWLINE LAYOUT DRAWING
401783030	OFF-LOCATION FLOWLINE GEODATABASE

Total Attach: 3 Files