

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2019

Submitted Date:

04/11/2019

Document Number:

696100746

FIELD INSPECTION FORMLoc ID 302881 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

21 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285139	WELL	PA	07/19/2017	OW	123-29970	70 RANCH 11-9	PA
413281	WELL	TA	02/05/2019	OW	123-30639	70 RANCH USX BB 09-99HZ	TA

General Comment:

This is a WELL & BATTERY Inspection.
 1-well: TA
 1-well: PA
 Battery & ALL Equipment is Shut-down.
 Centralized Battery serves 1 Location ID (302881). (1-well:TA, 1-well: PA).
 Centralized Battery formerly served 1 Location ID (302882). (1-well: PA).

Location

Lease Road:

	Type Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

	Type CONTAINERS		
Comment:	Methanol		
Corrective Action:		Date:	
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
	Type BATTERY		
Comment:			
Corrective Action:		Date:	
	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused automation controls at Battery site near unused gas meter run. See photo #4 Unused equipment at wellsite. See photo #1 Refer to Rule 603.f for guidance. (30 Days).		
Corrective Action:	Remove unused automation controls at Battery site near unused gas meter run. Remove unused equipment at wellsite. Comply w/ Rule 603.f.	Date:	05/13/2019
Type	UNUSED EQUIPMENT		
Comment:	Unused gas meter run & riser at Battery site. Refer to Rule 603.f for guidance when machinery required to remove equipment. See photo #4.		
Corrective Action:	Remove unused gas meter run & riser at Battery site. Comply w/ Rule 603.f.	Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume			
------	------	--------	--	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Iron pipe.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Iron pipe.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Iron pipe. Surrounded by earth berms.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 4		
Comment:	3 - ECD scrubbers. 1 - Methanol pump, tank (plastic, placarded), drip containment.		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead w/ master & casing valves.		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:	ECD #1, 2: Controls crude oil tanks VOCs. ECD #3: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Bradenhead appears plumbed to surface.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	

Comment:		Centralized Battery serves 1 Location ID (302881). (1-well:TA, 1-well: PA). Centralized Battery formerly served 1 Location ID (302882). (1-well: PA).				
Corrective Action:					Date:	
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	OTHER	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)	53 Bbls.					
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:		Shares berms w/ crude oil tanks.				
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	300 BBLS	STEEL AST		40.420028,-104.444201	
Comment:		Equalizer line connects 2-tanks (West side). Equalizer line connects 2-tanks (East side).				
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:		Shares berms w/ produced H2O vaults.				

Corrective Action:		Date:	
--------------------	--	-------	--

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

--	--	--

Inspected FacilitiesFacility ID: 285139 Type: WELL API Number: 123-29970 Status: PA Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Appears to have been P&A.
Form 6 #401312084 indicates plugging date: 05/16/2017.
Reclamation progressing.

Corrective Action: _____ Date: _____

Facility ID: 413281 Type: WELL API Number: 123-30639 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: TA. Well disconnected from flowline.
Form 21 #401756453 indicates FAILED MIT: 08/30/2018.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary: On THU APR 11, 2019 at approximately 14:17 hrs. I, Bret Evins, conducted an on-site inspection at: Facility ID #302881, 70 RANCH USX BB /09-99HZ Operated by Noble Energy. While there I observed: Well(s) TA, PA & Battery shut-down. Routine Inspection. 2 - Corrective Actions observed. 1.) Unused gas meter run & riser at Battery site. Refer to Rule 603.f for guidance when machinery required to remove equipment. See photo #4. Remove unused gas meter run & riser at Battery site. Comply w/ Rule 603.f. 2.) Unused automation controls at Battery site near unused gas meter run. See photo #4 Unused equipment at wellsite. See photo #1 Refer to Rule 603.f for guidance. (30 Days). Corrective Action date: 05/13/2019. Remove unused gas meter run & riser at Battery site. Comply w/ Rule 603.f.</p> <p>Weather: Clear w/ patches of snow. This is a summary of the inspection report.</p>	evinsb	04/11/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696100747	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4792529