

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:
_____Date Received:
_____Complete the
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10633		Contact Name and Telephone	
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC		MATT COOK	
Address: 1801 CALIFORNIA STREET #2500		No: (303) 774-3900	
City: DENVER	State: CO	Zip: 80202	Email: MATTHEW.COOK@CRESTONEPR.COM
API Number: 05-123-29205		OGCC Facility ID Number: 298934	
Well/Facility Name: ANDERSON		Well/Facility Number: 23-22	
Location Qtr: NESW Section: 22 Township: 2N Range: 68W Meridian: 6 PM			

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status☐ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

CIBP 7250 w/25x C.M.H

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 3/8	Tubing Depth: 7137	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 4-9-19	Well Status During Test T&A	Casing Pressure Before Test 20	Initial Tubing Pressure 20	Final Tubing Pressure 0
Casing Pressure Start Test 533	Casing Pressure - 5 Min. 533	Casing Pressure - 10 Min. 532	Casing Pressure Final Test 532	Pressure Loss or Gain During Test -1

Test Witnessed by State Representative?

☐ Yes☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Perry Arima

Signed: Perry Arima

Title: Well Site Supervisor

Date: 4-9-19

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: